District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

	is Dr., Santa	Fe, NM 8750:	•		Santa Fe, N	IM 87505						AMENDED REPORT	
1.0	<u>I.</u>		EST F	OR ALI	LOWABLE	E AND AU	THO				ISPC	DRT	
¹ Operator na Burlington R			² OGRID Number 14538										
PO Box 4289 Farmington,			³ Reason for Filing Code/ Effective Date										
rarinington,	NEW MEX										Well		
		⁵ Pool	Name							6 Pool Co	ode		
30-039-2725	land Coal					71629							
⁷ Property Code ⁸ Propert										9 Well Number			
II. ¹⁰ Su	69 rfaca I a	action			San Juan 3	80-6 Unit						444S	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	ıth Line	Feet fro	m the	East/West	line	County	
C 36		30N	6W		1265'	North		1725'		West		Rio Arriba	
11 B o	ttom Ho	le Location	l n		<u>!</u>	., !		L	<u></u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Soi	uth line	Feet fro	m the	East/West	line	County	
	,												
•		ing Method			15 C-129 Per	rmit Number 16		C-129 Effective Da		ite	¹⁷ C-12	29 Expiration Date	
s	S Flow		D	ate									
											`		
		Transport			20		21	r					
18 Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O		/ G		22 POD ULSTR Location and Description			
9018			Giant Industries			2834701					and Description		
					200								
				<u> </u>			100	14		470	910	110	
36785		Duke Ene	rgy Field	d Service	s 283	4702	G			(6)			
									4	Nº O. A	May		
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IV. Prod	luced W	ater								X 277	. تو الدولة		
			ULSTR	Location a	and Description	<u> </u>				TO THE	92,52,		
²³ POD 283	470	3 ²⁴ POI	ULSTR	Location a	and Description	1					92,52,		
²³ POD 283 V. Well	470 Complet	3 24 POI		Location a							92,52 ,		
23 POD 28 3 V. Well 0 25 Spud Da	470	3 ²⁴ POI	Date	Location a	and Description 27 TD 3640	28 PB 364			Perforation 336-3528		92.52.	³⁰ DHC, MC	
23 POD 28 3 V. Well 0 25 Spud Da 3/27/03	470 Complet	3 24 POI tion Data 26 Ready	Date 3		²⁷ TD 3640°	²⁸ PB 364	0'	3.	Perforation 336-3528	32	92.52.		
23 POD 28 3 V. Well 6 25 Spud Da 3/27/03	470 Complet	3 24 POI tion Data 26 Ready	Date 3	g & Tubir	²⁷ TD 3640°	²⁸ PB 364	0' Depth S	3.		32		ss Cement	
23 POD 28 3 V. Well 6 25 Spud Da 3/27/03	470 Complet	3 24 POI tion Data 26 Ready	Date 3		²⁷ TD 3640°	²⁸ PB 364	0'	3.		32			
23 POD 28 3 V. Well 6 25 Spud Da 3/27/03 31 H	Complete late late late late late late late	3 24 POI tion Data 26 Ready	Date 3	g & Tubir 9 5/8"	²⁷ TD 3640°	²⁸ PB 364	0' Depth S 136'	3.		32	68	cu.ft.	
23 POD 28 3 V. Well 6 25 Spud Da 3/27/03 31 H	470 Complet	3 24 POI tion Data 26 Ready	Date 3	g & Tubir	²⁷ TD 3640°	²⁸ PB 364	0' Depth S	3.		32	68	ss Cement	
23 POD 28 3 V. Well 6 25 Spud Da 3/27/03 31 H	Complete late late late late late late late	3 24 POI tion Data 26 Ready	Date 3	g & Tubir 9 5/8"	²⁷ TD 3640°	²⁸ PB 364 33	0' Depth S 136'	et 3.		32	111	cu.ft.	
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23 POD 28 3 V. Well 6 25 Spud Da 3/27/03 31 H	Complete lite lite lite lite lite lite lite	3 24 POI tion Data 26 Ready	Date 3	g & Tubir 9 5/8" 7"	²⁷ TD 3640°	²⁸ PB 364 33	0' Depth S 136' 3311'	et 3.		32	111	cu.ft.	
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23 POD 28 3 V. Well 6 25 Spud Da 3/27/03 31 H	Complete lite lole Size 2 1/4" 3 '4" Test Da	3 24 POI tion Data 26 Ready 5/9/0	Date 3	g & Tubir 9 5/8" 7" 5 ½" 2 3/8"	27 TD 3640' ng Size	²⁸ PB 364 33 32	0' Depth S 136' 3311' 270-364 3600'	0'	336-3528	3. Pressure	68 111!	cu.ft.	
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23 POD 28 3 V. Well 9 25 Spud Da 3/27/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2"	Complete te le	3 24 POI tion Data 26 Ready 5/9/0 ata 36 Gas Delive	Date 3 32 Casin ery Date	9 5/8" 7" 5 ½" 2 3/8"	Test Date 5/9/03	38 Te	0' Depth S 136' 3311' 270-364 3600' est Length hour	o'	39 Tbg	g. Pressure SI 11	68 111:	40 Csg. Pressure 120 46 Test Method Flowing	
23 POD 28 3 V. Well 9 25 Spud Da 3/27/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete the look of the look	3 24 POI tion Data 26 Ready 5/9/0 11a 36 Gas Deliver 2 rules of the case information	Date 3 32 Casin ery Date I	9 5/8" 7" 5 ½" 2 3/8"	Test Date 5/9/03	38 Te 1	0' Depth S 136' 3311' 270-364 3600' est Lengl hour 4' Gas	o'	39 Tbg	g. Pressure	68 111:	40 Csg. Pressure 120 46 Test Method Flowing	
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