

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-039-22210	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. SF-079485A	
7. Lease Name or Unit Agreement Name: San Juan 30-4 Unit	
8. Well No. 39	
9. Pool name or Wildcat E Blanco PC/Blanco Mesaverde	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7105 GR	

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	
4. Well Location Unit Letter F : 1520 feet from the North line and 720 feet from the West line	
Section 18 Township 30N Range 4W NMPM County Rio Arriba	

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7105 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER: Pay Add & Downhole Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and E. Blanco Pictured Cliffs (72400).

MV perforations 5782-6374' Est., PC perforations 3830-4130'

Current Rates: PC- Not yet completed, MV- 230 MCFD & 0 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

The BLM has been notified of this pay add and commingle via Form 3160-5

All formation fluids are compatable and no loss of production will result by commingling.

All working interest, overriding and royalty interests are common in this wellbore.

OH C 1207 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Vicki Donaghey* TITLE Production Assistant DATE 5/2/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY *R. O. Taylor* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 33 DATE MAY - 7 2003

Conditions of approval, if any: