Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419B

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 30-5 UNIT 88M

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-27087-00-C1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 18 T30N R5W SWNW 2110FNL 1072FWL
36.81361 N Lat, 107.40330 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Subsurface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#1373AZ.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33571 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 09/16/2004 (04MXH2013SE)

Name *(Printed/Typed)* CHRIS GUSTARTIS — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 07/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Jim Lovato — Title Pet. Eng — Date 9/17/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Allocation for the San Juan 30-5 Unit #88M (API 30-039-27087)

The San Juan 30-5 Unit #88M is an 160-acre Mesaverde/160-acre Dakota infill well located in the northwest quarter of Section 18-T30N-R5W, Rio Arriba County, NM. The well was TD'd, perforated, & fracture stimulated in June 2004, and ready for first delivery on July 20, 2004.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,426', perfs 5,272-5,620' OA, composite plug at 5,740')

7/16/04	½" choke	N/A* psi tbg. press.	600 psi fcp	3,960 MCFPD + 0 BOPD + 6 BWPD

Dakota (2-3/8" tubing set at 7,626', perfs 7,738-7,819' OA, PBTD 7,886' Sj MD, multi-pass production log)

7/20/04	½" choke	310 psi ftp	850 psi fcp	796** MCFPD + 0 BOPD + 12 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	**Mesaverde**	**83%**
	Dakota	**17%**
Fixed Allocation (Oil)	**Mesaverde**	**100%**
	Dakota	**0%**

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Annular test – string float in tubing

**Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).