BURLINGION SEP 2004

Distribution:
Regulatory
Accounting
Well File
Revised July 29 2003

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			:OUF	aces (₹ O''	2004		Well File Revised July 29, 2003
PRODUCTION ALLOCATION FORM						3 V 5	Status	
	rk	ALLOC	ATION FOR	M 0/57.	301/2	PREL FINAI	IMINARY □ L 🛛	
Type of Cor	npletion			84.9	STER	Date: 2004	September 21,	
NEW DRII	LL 🗌 REC	OMPLETIO)	N 🖾 PAY	YADD COMMINGLE			API No. 30045239250000	
Well Name							Well No.	
Hardie D			0HC1067A2 2A					
Unit Letter	1 1 2 1			Footage			County, State	
F	14	T28N	R08W	ł	1790' FNL & 1850' San Ju FWL		an County, New Mexico	
1 st Delivery	Date	Test Method	d					
3/27/2003 HISTORICAL FIELD TEST PROJECTED OTHER								
3/2//2	.005		· 11.		JIROJECI			•
FORMATION			GAS	PERC	RCENT OIL			PERCENT
СН		8	844 MMC	F 56%	6			
MV		6	664 MMC	F 449	44%		100%	
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JUSTIFICATION OF ALLOCATION								
Gas percentages are based upon reserves assigned to each formation founded on production from the								
respective formations before and after workover operations. The Chacra formation does not produce any oil								
				the Mesavero				
APPROVED BY			TITLE			DATE		
Leonard Biemer				Engineer			9/20/04	
Kristy Graham			Engineering Tech			9/20/04		
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