

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF077107B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MICHENER LS 3M

9. API Well No.
30-045-30885-00-C1

10. Field and Pool, or Exploratory
**BASIN DAKOTA
BLANCO MESAVERDE**

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: **CHRIS GUSTARTIS**
E-Mail: **christina.gustartis@conocophillips.com**

3a. Address
**PO BOX 2197 WL3 6054
HOUSTON, TX 77252**

3b. Phone No. (include area code)
Ph: **832.486.2463**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T28N R9W SWSW 100FSL 1190FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#581AZ



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #35106 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMS for processing by MATTHEW HALBERT on 09/16/2004 (04MXH2021SE)**

Name (Printed/Typed) **CHRIS GUSTARTIS** Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission) Date **08/25/2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Matthew Halbert* Title *Patr. Eng* Date *9/17/04*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **NMOCD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Allocation for the Michener LS 3M (API 3004530885)

The Michener LS 3M is a Mesaverde/Dakota infill well located in the southwest quarter of Section 15-T28N-R9W, San Juan County, NM. The well was drilled to a total depth in December 2001 and ready for first delivery in March 2002.

Initial flow tests as reported by the field operator indicated:

Mesaverde (perforations from 4918 - 5250' OA)

2/26/02 1/2" choke 260 PSIG tubing press 560 PSIG casing press 1716 MCFPD + 1 BOPD + 5 BWPD

Dakota (perforations from 7236 - 7414' OA, PBTB 7488')

3/4/02 1/2" choke 300 PSIG tubing press 660 PSIG casing press 264 MCFPD + 1 BOPD + 144 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	87%
	Dakota	13%

Fixed Allocation (Oil)	Mesaverde	50%
	Dakota	50%

Please allocate production based on the above estimated percentages and call with any questions.

Thanks
Dan Hensley
832-486-2385