

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078496A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78413C
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. SJ 28-7 214
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R7W SENE 1510FNL 1040FEL 36.60643 N Lat, 107.57283 W Lon		9. API Well No. 30-039-20861-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recomplete this well and downhole commingle in the Blanco Mesaverde and Basin Dakota. Attached is the procedure, current and proposed wellbore schematics and OCD application.

DNH 1179AZ

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20423 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 04/21/2003 (03MXH0712SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title	Date <u>22 2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-20861
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT	
8. Well No.	214
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6693 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location
Unit Letter H : 1510 feet from the NORTH line and 1040 feet from the EAST line
Section 4 Township 27N Range 7W NMPM County RIO ARRIBA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: DHC <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to recomplete this well and downhole commingle in the Blanco Mesaverde and Basin Dakota.

Perforations are:
Blanco Mesaverde 4928 - 5664 (proposed)
Basin Dakota 7532 - 7734

Allocation will be by subtraction (see attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/08/2003

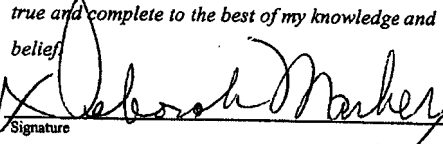
Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

16			1510'		<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p> <small>Signature</small></p> <p>DEBORAH MARBERRY <small>Printed Name</small></p> <p>REGULATORY ANALYST <small>Title</small></p> <p>04/08/2003 <small>Date</small></p>
			1040'		<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><small>Date of Survey</small></p> <p><small>Signature and Seal of Professional Surveyor:</small></p>
					<p><small>Certificate Number</small></p>

San Juan 28-7 #214
API# 30-039-20861
Recomplete Mesa Verde & DHC w/ Dakota

Objective of Workover: Recomplete the Mesa Verde and down hole commingle with the Dakota zones.

Location: 1510' FNL, 1040' FEL, Sec 4 (spot H), T27N, R7W
Lat: 36 deg, 36', 23.148" Long: 107 deg, 34', 22.08"

Elevation: GLM 6693' KBM 6705' (12')

	<u>Hole Size</u>	<u>Tubular Size</u>	<u>Weight</u>	<u>Depth</u>
Surface:	13 3/4"	9 5/8"	32.3#	228'
Intermediate:	8 3/4"	7"	20#	3440'
Production:	6 1/4"	4 1/2"	10.5/11.6#	7766'
PBTD				7758'
Tubing		2 3/8"	4.7#	7710'

Current Perforation Intervals: Dakota: 7532' - 7734'

Proposed Mesa Verde Intervals: Cliffhouse: 4928-33, 4953-60, 4967-77, 4982-96, 5009-14, 5016-52, 5054-58 (75' of pay)

Point Lookout: 5500-10, 5514-18, 5520-24, 5530-35, 5538-45, 5547-55, 5566-70, 5603-09, 5613-20, 5635-41, 5644-48, 5660-64 (69' of pay)

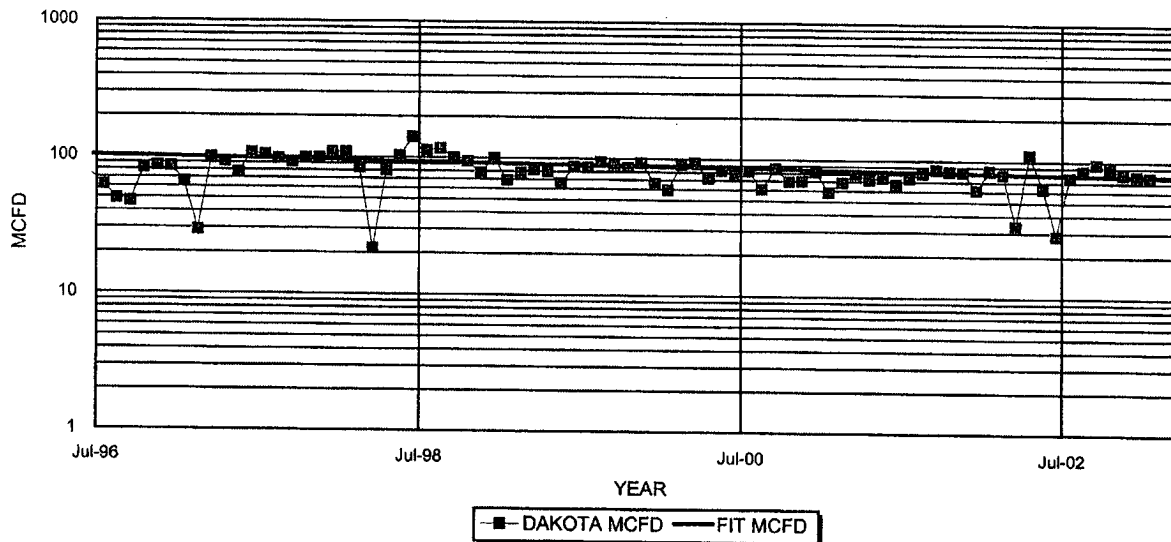
Procedure:

1. Notify MSO David Hartman (Cell 505-320-9578).
2. Prepare location. Test and/or install rig anchors (rig not on well since May 1998).
3. Hold pre-job safety meeting. MIRU completion unit.
4. If necessary, kill well with minimum amount of 2% KCl fluid.
5. ND wellhead. NU BOPs.
6. Add two joints of tubing and tag for fill. Pull and stand back tubing. Visually inspect tubing and replace any bad joints.
7. Rig up wireline. RIH and set CIBP at approx. 5700'. ✓
8. Pressure test the casing to 4300 psi. Perforate as per Completion Engineer's stimulation procedure.
9. Frac well as per Completion Engineer's stimulation procedure.
10. Flow back well until it dies.
11. RIH with bit and tag for fill. Cleanout to CIBP at 5700', but do not drill on the CIBP.

12. Pull up above Mesa Verde and flow the well, monitoring for sand production. Drop down and tag for fill. If no fill is present and the well is not making sand, set tubing at 5500' and flow test the Mesa Verde for four hours recording rates and pressures. Drill out CIBP at 5700' and cleanout to PBTD.
13. POOH with bit. RIH with mule shoe, seating nipple and 2 3/8" tubing and land at approximately 7650'. While running in the hole, run drift every stand to insure a plunger will pass. (See below Ron Bishop's recommended procedure for crimp testing).
14. ND BOP and NU wellhead.
15. RD and move off completion unit.
16. Turn well over to operator -- David Hartman (505-320-9578 cell).

Pat Bergman
832-486-2358 (office)
281-382-8103 (cell)
281-346-1487 (home)
March 26, 2003

**SAN JUAN 28-7 UNIT #214 DAKOTA PRODUCTION
SECTION 4-27N-07W, RIO ARRIBA, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 11/74	DAKOTA PROJECTED DATA	
OIL CUM:	6.49	MBO	Jan '03 Q1: 78	MCFD
GAS CUM:	1268.8	MMCF	DECLINE RATE: 4.0%	(EXPONENTIAL)
OIL YIELD:	5.11	BBL/MMCF	API #30-039-20861	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2003	76	0.4
2004	73	0.4
2005	70	0.4
2006	67	0.3
2007	65	0.3
2008	62	0.3
2009	59	0.3
2010	57	0.3
2011	55	0.3
2012	53	0.3
2013	51	0.3
2014	48	0.2
2015	47	0.2
2016	45	0.2
2017	43	0.2
2018	41	0.2
2019	40	0.2
2020	38	0.2
2021	36	0.2
2022	35	0.2
2023	34	0.2
2024	32	0.2
2025	31	0.2
2026	30	0.2
2027	29	0.1
2028	27	0.1
2029	26	0.1
2030	25	0.1
2031	24	0.1
2032	23	0.1
2033	22	0.1