

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals)

5. Lease

NMNM-03381

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

9. API Well No.

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1995' F/N 2005' F/E

SEC, 7-26N-6W

10. Field and Pool, Exploratory Area

BASIN DAKOTA, TOCITO

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Refrac & reperf Dakota

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-23-04 Rigged up.

T. O. H. with 111 stands and a single.

Rigged up Bluejet.

Perforated Dakota zone with 30 select fire holes at the following: 7362', 7360', 7358', 7356', 7354', 7348', 7347', 7346', 7344', 7343', 7342', 7332', 7330', 7329', 7328', 7326', 7324', 7323', 7322', 7320', 7318', 7317', 7316', 7306', 7302', 7286', 7280', 7278', 7270', 7268'.

Nipped up frac valve.

8-24-04 Rigged up BJ Services.

Waited on repairs.

Started frac, had to shut down and flush due to high pressure, 4000# maximum

Frac'd Dakota with 12,000# sand and 6,710 m/scf N<sub>2</sub> foam.

Attempted to run cast iron bridge plug with 2200# on well.

Cast iron bridge plug set in lubricator.

Rigged up to flow well back through 1/4" choke.

ACCEPTED FOR RECORD

SEP 10 2004

FARMINGTON FIELD OFFICE

BY

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 3, 2004  
ROBERT L. VERQUER

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

NMOCD

Caulkins Oil Company  
BLM Sundry Notice  
Breach "B" 147  
September 3, 2004  
Page 2

8-25-04 Nipped up lubricator.

Run in hole with collar locator to see that hole is clean.

Run cast iron bridge plug to 7095'.

Perforated Tocito-Gallup zone with 4 shots per foot at following depths:

6654' – 6648'

6514' – 6512'

6466' – 6464'

Rigged down Bluejet.

Nipped up frac valve.

Frac'd Tocito with 34,480# sand and 9,993 m/scf N<sub>2</sub> foam.

Rigged down BJ Services

8-26-04 1940# shut-in pressure.

Flowed back through 1/4" choke to 800# for 2 hours.

Flowed back through 1/2" choke at 200# for 2 hours.

Flowed back full open for 1 hour.

Killed well.

T. I. H. with tubing.

Cleaned out to cast iron bridge plug at 7095'.

Landed tubing on doughnut at 6661'.

8-27-04 Unloaded well with air package through tubing.

Flowed to clean up and test.

Rigged down.