

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NMNM013642
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Back ☐ Diff. Resv. ☐ Other										6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Peoples Energy Prod. - TX, L.P.										7. Unit or CA Agreement Name and No. NA
3. Address 909 Fannin, Suite 1300 Houston TX 77010										8. Lease Name and Well No. Gardner C 5A
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface S26, T32N, R9W 665' FSL & 1655' FEL										9. API Well No. 30-045-32054
At top prod. interval reported below same										10. Field and Pool, or Exploratory Basin Fruitland Coal
At total depth same										11. Sec., T., R., M., or Block and Survey or Area S26, T32N, R9W (0)
14. Date Spudded 5-5-04										12. County or Parish San Juan
15. Date T.D. Reached 7-9-04										13. State New Mexico
16. Date Completed ☐ D & A ☒ Ready to Prod. 8-16-04										17. Elevations (DF, RKB, RT, GL)* 6544' GL
18. Total Depth: MD 3472' TVD 3472'										20. Depth Bridge Plug Set: MD TVD
19. Plug Back T.D.: MD 3472' TVD 3472'										
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray - Density										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12 1/4"	9 5/8"	36	0	230'		170 G		Surface		
8 3/4"	7"	23	0	3036'		420 G		Surface		
6 1/4"	5 1/2"	15.5	2955'	3472'		Perforated	Liner	No Cement		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 3/8"	3370'									
25. Producing Intervals										26. Perforation Record
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Fruitland Coal	3060'	3472'	Perf 5 1/2" Liner			Open				
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
28. Production - Interval A										
Date First Produced 8-16-04	Test Date 8-23-04	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1450	Water BBL 1	Oil Gravity	Gas Gravity	Production Method Flowing	
Choke Size Open	Tbg. Press. Flwg. SI	Csg. Press. 207	24 Hr. →	Oil BBL 0	Gas MCF 1450	Water BBL 1	Gas: Oil Ratio	Well Status Flowing		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

NMOCB

ACCEPTED FOR RECORD
AUG 27 2004
FARMINGTON FIELD OFFICE
BY: [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Basin F. C. P.C.	3046' 3417'	3417'			

32. Additional remarks (include plugging procedure):

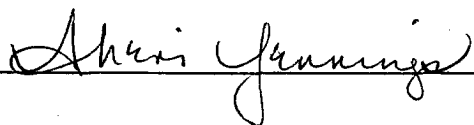
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheri JenningsTitle Reg. & Prod. Analyst

Signature

Date 8/24/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.