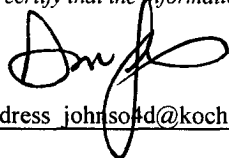


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-32360
		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. E6153
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Aggie State 32
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Koch Exploration Company, LLC		8. Well No. 1A
3. Address of Operator PO Box 489 Aztec, NM 87410		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>J</u> : <u>1840</u> Feet From The <u>South</u> Line and <u>1475</u> Feet From The <u>East</u> Line Section 32 Township 29N Range 9W NMPM County San Juan		
10. Date Spudded 7/8/2004	11. Date T.D. Reached 8/17/2004	12. Date Compl. (Ready to Prod.) 8/24/2004
13. Elevations (DF& RKB, RT, GR, etc.) 6242' GR		14. Elev. Casinghead -1'
15. Total Depth 2650'	16. Plug Back T.D. 2625'	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools X		Cable Tools
19. Producing Interval(s), of this completion Top, Bottom, Name 2206' - 2552' Fruitland Coal		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GSL, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	176.25'
4 1/2"	10.5#	2636.41'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
		DEPTH SET
		2528.29'
		PACKER SET
26. Perforation record (interval, size, and number) 2403' - 2559', 0.35", 208		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		2403'-2559'
		1750 gal 15% HCL, 113.780 gal 70Q N2 Lightning
		230.560# 20/40 Brady Sand
28. PRODUCTION		
Date First Production 8/24/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in Waiting on Approved C-104		
Date of Test 8/31/2004	Hours Tested 13 hrs	Choke Size 3/4"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 219
Water - Bbl. 0.83	Gas - Oil Ratio NA	
Flow Tubing Press. NA Shut-in 250 psi	Casing Pressure SI 250 psi	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 405	Water - Bbl. 1.53
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Don Johnson
30. List Attachments Deviation Report, CBL, GSL		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Don Johnson Title Field Operations Manager Date 9/8/2004
E-mail Address johnsond@kochind.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1463'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1568'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2562'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology