

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078571

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
DAY B 1

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

9. API Well No.
30-045-06701-00-S1

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

10. Field and Pool, or Exploratory
BLANCO P.C. SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T27N R8W NENE 1140FNL 1175FEL
36.59345 N Lat, 107.71661 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize
☐ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ Production (Start/Resume)
	☐ Alter Casing
	☐ Reclamation
	☐ Casing Repair
	☐ New Construction
	☐ Water Shut-Off
	☐ Change Plans
	☐ Plug and Abandon
	☐ Recomplete
	☐ Well Integrity
	☐ Convert to Injection
	☐ Plug Back
	☐ Temporarily Abandon
	☒ Other Workover Operations
	☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to restimulate the Pictured Cliffs formation in the subject well as follows:

Move in, rig up. Pull tubing. Deepen the well to approximately 2475'. Run 4 1/2" 10.5# J-55 ST&C csg to total depth. Cement 4 1/2" casing with 150 sx cement (yield of 2.13 cu.ft. per sack, 12.10 ppg). Tail w/50 sx cement (yield of 1.47 cu.ft. per sack, 14.20 ppg). Fracture stimulate the Pictured Cliffs formation. Run 2 3/8" tubing. Return well to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20501 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/17/2003 (03SXM0679SE)**

Name (Printed/Typed) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 04/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON Title PETROLEUM ENGINEER Date 04/17/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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