District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

#### New Mexico

# Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

**APPLICATION FOR** 

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

				<u>W</u>	ELL WORKOVE	R PR	DJEC K	Q./	7200	े जे के किए के किए के किए के किए
1.	Operate	or and We	all .				2	1		272
Operate	or name & a						1:	~	OGRID N	umber
XTO E	ENERGY	INC.					[62]		مِنْ الله	
	2700 FARMINGTON AVE, SUITE K-1									(16/06/
		, NM 874	01					ڇ <u>ڳ</u>	- 1	<u>, Y</u>
Contac		D DECLII	ATORV	STIDED//ISOD				<b>40</b>	Phone	(505) 324-1090
	DARRIN STEED, REGULATORY SUPERVISOR, (505) 324-1090 Property Name Well Number API Number									
	SCHUM	ACHER					#2			509627
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The		Vest Line	County
М	8	30N	12W	890	SOUTH	790		WES	ST	SAN JUAN
11.		LED CON			<u> </u>					<del>*************************************</del>
5/3/02	orkover Co	mmencea:	Previous	Producing Pool(s) (	Prior to vvorkover):					
	orkover Co	mpleted:	BASIN D	AKOTA						
5/4/02		mprotoc.								
III.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to ir	crease pr	oducti	on.	
IV.										ior to the workover and at
			is of prod	duction following	the workover re	flectin	g a positiv	e prod	uction inc	crease.
_V	AFFIDA									
	State of <u>NEW MEXICO</u> )									
	) ss.									
		of SAN J		)	hadaa faa kalaba			h -4-4.		
		RIN STEE			, being first duly					ranged Wall
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.										
	<ol> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> </ol>									
	3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table									
	for this Well are complete and accurate.									
Signature Lianu Start Title REGULATORY SUPERVISOR Date \$111/03/4										
SUBSCRIBED AND SWORN TO before me this 11TH day of APRIL, 2003										
Notary Public Golly C. Perkus										
My Co	ommissio	n expires:	9-1-0	4	1 total y 1	<u> </u>	0 00-	1	<u> </u>	
'			. <sup>3</sup>	<del></del>				V		

#### FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-04, 2002.

Signature District Supervisor	OCD District	Date
Charle There	AFTSC III	4-13-2007

.....

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PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$27.85

 Navajo WTXI
 \$24.75

 Henry Hub
 \$5.08

Updated 4/9/2003

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

**View Data** 

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: JOHN SCHUMACHER No.: 002

Operator: XTO ENERGY, INC.

API: 3004509627 Township: 30.0N Range: 12W

Section: 8 Unit: M

Land Type: F County: San Juan Total Acreage: 318.4

Number of Completion with Acreage: 1

Accumulated:

Oil: 787 (BBLS) Gas: 275443 (MCF)

Water: 2578 (BBLS) Days Produced: 3486 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	10	2012	0	27	10	2012
February	13	1733	80	28	23	3745
March	16	1874	0	31	39	5619
April	13	1857	0	30	52	7476
May	7	1632	70	231 W	59	9108
June	3	1145	0	DANG	62	10253
July	4	1195	12 mos.	31 <sub>/</sub> /	66	11448
August	3	1190 /	16)400		69	12638
September	1	1393 /	18 -11	GO 1	70	14031
October	7	1461	80 15 1	31	77	15492
November	4	1694 \	0	29	81	17186
December	15	1691	0	28	96	18877
Total	96	18877	230	356		·

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	2342	0	31	108	. 21219
February	10	1703	0	28	118	22922
March	17	1728	0	A31	135	24650
April	5	1755	80	# <u>3</u> 0	140	26405
May	0	0 ~ 1	gus of	0	140	26405
June	3	3036 3	768	30,000	143	29441
July	1	2588	02018	124 J	144	32029
August	0	3431	80 2010	31	144	35460
August	· ·	3 <del>7</del> 31 <i>)</i>	00 😈 0 .	31	177	33400

September	0	3199	0	30	144	38659
October	0	2727	0	31	144	41386
November	0	2311	. 0	30	144	43697
Total	48	24820	240	299		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

#### **XTO ENERGY INC.**

## **Workover Report**

## **SCHUMACHER JOHN #2**

Objective: Compressor Install

5/3/02: Built comp pad & set new SCS WH recip comp.

5/4/02: Chg'd WH flw to comp suc & std new SCS WH recip comp @ 5:30 p.m.