District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

Operator and We	ell					100	5	
Operator name & address						1.	OGRID N	umber 7
	XTO ENERGY INC.							
2700 FARMINGTON AV		: K-1					The said	101001
FARMINGTON, NM 874	01							
Contact Party DARRIN STEED, REGU	ATORY	SUPERVISOR					Phone	(505) 324-1090
Property Name	<u>LATOINI</u>	OUI EIVIOUIV			Well Numb	ner er	API Numb	
JOHN SCHUMACHER					#1E	3004525694		
UL Section Township	Range	Feet From The	North/South Line		From The	1	Vest Line	County
C 8 30N	12W	790	NORTH	1570		WES	Τ	SAN JUAN
II INSTALLED DU	ADING	NIT	L	L		<u> </u>		<u> </u>
II. INSTALLED PUI Date Workover Commenced:		Producing Pool(s) (Drior to Markovari					*
5/9/02	Flevious	rioddding Fool(s) (riidi to vvoikovei).					
Date Workover Completed:	BASIN C	AKOTA						
5/17/02								
III. Attach a descript	ion of the	Workover Proc	edures performe	ed to ir	ncrease pr	oductio	 n.	
								ior to the workover and at
least three montl								
V. AFFIDAVIT:	•	Č			•	•		
State of NEW	MEXICO)						
) ss.						
County of <u>SAN</u>)						
DARRIN STEE	D		, being first duly	sworn	i, upon oat	th state	s:	
			epresentative of					
	ade, or c	aused to be made	de, a diligent sea	rch of	the produ	ction re	ecords re	asonably available for this
Well.								
				tne da	ata used to	prepa	re the pro	oduction curve and/or table
for this v	ven are c	complete and ac	curate.					^
Signature Unit Title REGULATORY SUPERVISOR Date 4/11/03								
SUBSCRIBED AND SWORN TO before me this 11TH day of APRIL , 12003								
A(a)								
Notary Public Hilly C. Terkus								
My Commission expires: 9-1-04								
·*·						· · · · · · · · · · · · · · · · · · ·		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-77, 2002.

Signature District Supervisor	OCD District	Date
Churlie Tterry	AZTEC 11	4-23-2003

\$5.08

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PTTC PRRC NM-TECH **NMBGMR**



NYMEX LS Crude \$27.85 Navajo WTXI \$24.75 Henry Hub

Updated 4/9/2003

ABOUT | GENERAL | COUNTY | OPERATOR POOL |

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: JOHN SCHUMACHER No.: 001E

Operator: XTO ENERGY, INC.

API: 3004525694 Township: 30.0N Range: 12W

Section: 8 Unit: C

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 1269 (BBLS) Gas: 394056 (MCF)

Water: 1476 (BBLS) Days Produced: 3224 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3572	80	31	0	3572
February	15	3593	0	28	15	7165
March	0	3497	0	31	15	10662
April	0	2999	0	30	15	13661
May	10	3119	0	31	25	16780
June	2	3260	0	30	27	20040
July	0	3371	0	31	27	23411
August	0	3077	0	31	27	26488
September	0	8272	0	29	27	29760
October	0	4837	0	31	27	34597
November	0	4378	/ 0	30	27	38975
December	0	3412	80	31	27	42387
Total	27	42387	160.	364		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

)	•	VVV		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)		Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3112 🤇	ONW	Days Produced	27	45499
February	13	3671	0//	28	40	49170
March	6	3824	80 '	31 10	46	52994
April	3	4198	10 111	31 3300 V J	49	57192
May	5	3884	\75 ~341°	7 ₃₁ V	54	61076
June	2	2983	6	29	56	64059
July	2	3010	þ	31	58	67069
August	3	3248	<i>J</i> o	31	61	70317
			•			

	•		DIVO			
September	0	395	60	5	61	70712
October	0	0 '	0	0	61	70712
November	0	0	. 0	0	61	70712
December	0	0	0	0	61	70712
Total	34	28325	215	247		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	61	70712
February	0	0	0	0,-	61	70712
March	0	0	0	0) le~	61	70712
April	0	0	0, 0.	28	61	70712
May	0	0 1	Zopis	geter Gog.	61	70712
June	0	3469	6 ,05	W [61	74181
July	2	4156	0418	31	63	78337
August	3	4931	80 ' '	31	66	83268
September	0	4136	0	30	66	87404
October	3	4193	0	31	69	91597
November	5	3930	0	30	74	95527
Total	13	24815	80	153		

Page last updated 05/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

WORKOVER REPORT

SCHUMACHER JOHN # 1E

Objective: Install pumping unit

12/18/01: Built ppg ut pad.. Set Lufkin 114-169-64 ppg ut.

12/19/01: Inst pp gut counter weights. Set new Baldor, 15 hp, 1 ph elect mtr.

SDWO elec line inst & PU.

4/30/02: MIRU PU. CO fill to 6,774'.

5/8/02: TIH w/prod string, pmp & rods.

5/16/02: Set elec mtr pole.

5/17/02: Elec co. compl power line const. Std ppg ut @ 5:30 p.m., ppg @

13 x 54" SPM.