

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

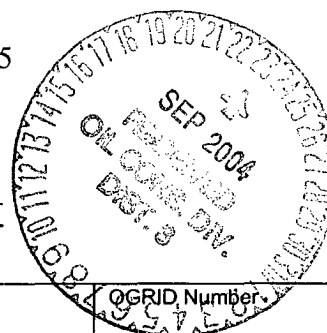
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Johnston LS					Well Number 7	API Number 30-045-07560		
UL N	Section 11	Township 28N	Range 09W	Feet From The 1180	North/South Line South	Feet From The 1840	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 09/30/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 10/10/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date September 17, 2004

SUBSCRIBED AND SWORN TO before me this 17 day of September, 2004

My Commission Expires: February 28, 2007

LINDA J. BERRY
Notary Public, State of Texas
February 28, 2007

Notary Public
Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10/10/03

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>9/23/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
JOHNSTON LS 7

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleym@bp.com

9. API Well No.

30-045-07560-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T28N R9W SESW 1180FSL 1840FWL
36.67247 N Lat, 107.76019 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee PayAdd & Fracture Stimulation:

09/30/2003 MIRU workover rig. NDWH. NU BOPs. Pressure test BOPs to 500 psi. RU TIH & set plug for isolation. Unseat TBG hanger & TOH w/2-3/8" production TBG. TIH w/bit & scraper & work casing scraper across Mesaverde and Menefee intervals from 3950' 4590'. TOH. RU, TIH w/CIBP & set @ 4340'. Load well w/2% KCL & pressure test SCG to 2000 psi. Test Ok. RU & ran GR log. RU & perforate Menefee formation w/2 JSPF, .470 inch diameter, 17 shots/ 34 holes: 3968, 3976, 3992, 4042, 4046, 4084, 4094, 4124, 4140, 4145, 4192, 4202, 4208, 4250, 4308, 4312, 4330. RU & Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/91,790# 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 12 hrs. TIH & tag fill @ 3950'. C/O to top of CIBP @ 4350'. PU above perfs & SI Well for 12 hrs. TIH hole & Drill out CIBP @ 4350'. Circ hole clean. PU above perfs & flow back well for 12 hrs thru 3/4" choke. TIH & found 0 fill. TOH. Flowed back well thru 3/4" choke for 12 hrs. RU, TIH w/2-3/8" production TBG & land @ 4563'. ND BOPs. NUWH. Pull

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25854 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/16/2003 (04MXH0044SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/16/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

OPERATOR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #25854 that would not fit on the form

32. Additional remarks, continued

TBG plug. RDMOSU. Rig releaded @ 17:00 hrs 10/10/2003. Test well for air. Return well to production.

JOHNSTON LS 7 30-045-07560
 BP AMERICA PRODUCTION COMPANY
 T28N R09W Sec 11

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	946	0	31
February	0	462	0	28
March	0	780	25	31
April	0	1000	0	30
May	0	825	0	31
June	0	205	0	23
July	0	350	0	31
August	0	324	10	31
September	0	291	0	29
October	0	962	0	31
November	0	1233	0	9
December	0	647	0	31

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	23
February	0	764	0	31
March	0	854	60	31
April	0	1449	0	31
May	1	1856	0	31
June	0	1412	0	31
July	0	1425	0	31
August	1	1363	0	31
September	0	1025	45	23
October	0	1165	0	31
November	0	2341	40	31
December	75	2815	0	31

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2599	0	31
February	0	2021	100	29
March	0	2361	40	31
April	0	1562	0	30
May	0	1823	0	31

JOHNSTON LS 7 30-045-07560
BP AMERICA PRODUCTION COMPANY
T28N R09W Sec 11

