

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079043

1 a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Diff. Resvr.  Other

6. If Indian, Allottee or Tribe Name

PM 12 34

2. Name of Operator  
Devon Energy Production Co. LP Attn: Nicole McKenzie

7. Unit or CA Agreement Name and No.

NMNM 78402b

3. Address  
1751 Highway 511 Navajo Dam, New Mexico 87419

8. Lease Name and Well No.

NEBU 418A

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

9. API Well No.

30-045-32373

At Surface NW NW 1040' FNL & 1050 FWL Unit D

10. Field and Pool, or Exploratory

Basin Fruitland Coal

At top prod. Interval reported below Same

11. Sec., T., R., M., on Block

Survey or Area

At total depth Same

28 31N 7W

14. Date Spudded 8/24/2004 15. Date T.D. Reached 8/28/2004 16. Date Completed 9/11/2004

12. County or Parish

San Juan

13. State

NM

D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)\*

6365' GL

18. Total Depth: MD 3340'  
TVD

19. Plug Back T.D.: 3340'

20. Depth Bridge Plug Set: MD  
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit Analysis)

Was DST run?  No  Yes (Submit Report)

Directional Survey?  No  Yes (Submit Copy)

**Mud Logs**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	298'		175 sx "B"	36	Surface	0
8-3/4"	7" J-55	23#	0'	2872'		lead-525 sx 50/50 Poz tail-75 sx "B"	137	Surface	0
6-1/4"	NONE		0'	3340'		NONE	16		0
(Underreamed to 9-1/2")									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3106'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2890'	3240'	NONE			
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2890'-3240'	Utilized natural and air assisted surges to remove near wellbore material

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	9/9/04	4 hrs	→	0	46 MCFD	1 bbl	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	274 MCFD	6 bbls	0	Shut in waiting first deliv

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

**ACCEPTED FOR RECORD**

SEP 27 2004

FARMINGTON FIELD OFFICE  
BY *JB*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	2890'
				Pictured Cliffs	3240'
				Lewis	
				Huerfanito Bentonite	
				Chacra	
				Menefee	
				Point Lookout	
				Mancos	
				Gallup	
				Greenhorn	
				Graneros	
				Dakota	

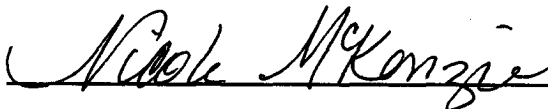
32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Nicole McKenzie Title Company Representative

Signature  Date 9-20-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.