

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM012641

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: JUANITA FARRELL E-Mail: juanita.r.farrell@conocophillips.com		
3. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762			3a. Phone No. (include area code) Ph: 505.599.3419		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 26 T31N R8W Mer NMP At surface NWNW 775FNL 1000FWL At top prod interval reported below At total depth			9. API Well No. 30-045-32408-00-S1		
14. Date Spudded 08/14/2004			15. Date T.D. Reached 09/02/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/09/2004			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
18. Total Depth: MD 3295 TVD			19. Plug Back T.D.: MD 3294 TVD		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T31N R8W Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG			12. County or Parish SAN JUAN		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			13. State NM		
23. Casing and Liner Record (Report all strings set in well)			17. Elevations (DF, KB, RT, GL)* 6312 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	229		150		0	
8.750	7.000 J-55	20.0	0	2963		485		0	
6.250	5.500 J-55	16.0	2932	3295		0			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3274							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3014	3210	3014 TO 3210	0.750	216	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2004	09/08/2004	1	→	0.0	434.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	2.0	→	0	10416	0		GSI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #36682 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

NMOC

FARMINGTON FIELD OFFICE  
SEP 28 2004

ACCEPTED FOR RECORD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 700 2014	700 2014 2124		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND	525 2059 2165 2787

## 32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #36682 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/28/2004 (04AXB3572SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## END OF WELL SCHEMATIC

Well Name: Blanco #204A  
 API #: 30-045-32408  
 Location: 775' FNL & 1000' FWL  
Sec. 26 - T31N - R8W  
San Juan County, NM  
 Elevation: 6312' GL (above MSL)  
 Dri Rig RKB: 13' above Ground Level  
 Datum: Dri Rig RKB = 13' above GL

Note - this well is equipped with rods & pump  
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet  
 11" 3M x 7-1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 14-Aug-04  
 Release Dri Rig: 18-Aug-04  
 Move In Cav Rig: 28-Aug-04  
 Release Cav Rig: 8-Sep-04

**Surface Casing** Date set: 15-Aug-04  
 Size 9 5/8 in  
 Set at 229 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 229 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ 12:20 hrs on 13-Aug-04  
 Notified NMOCD @ 12:22 hrs on 13-Aug-04

**Intermediate Casing** Date set: 17-Aug-04  
 Size 7 in 69 jts  
 Set at 2963 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 160 %  
 T.O.C. SURFACE Top of Float Collar 2917 ft  
 Bottom of Casing Shoe 2963 ft  
 Pup @          ft TD of 8-3/4" Hole 2970 ft  
 Pup @          ft  
 Notified BLM @          hrs on           
 Notified NMOCD @          hrs on         

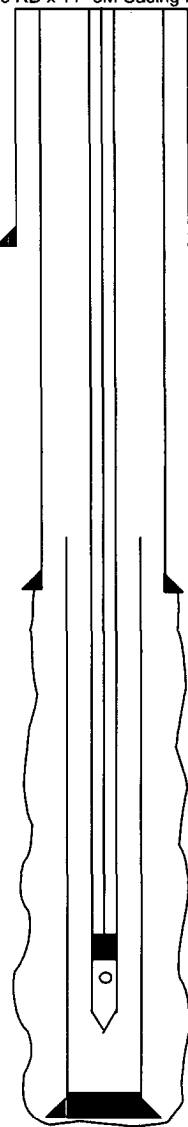
**Production Liner** Date set: 4-Sep-04  
 Size 5 1/2 in  
 Nominal Wt. 15.5 ppf  
 Grade J-55 Connections: LTC  
 # Jnts: 8  
 Hole Size 6.25 / 9.5 inches  
 Underreamed 6-1/4" hole to 9.5" from 2969' to 3295'  
 Top of Liner 2932 ft  
 PBDT 3294 ft  
 Bottom of Liner 3295 ft

This well was NOT cavitated.

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used



TD 3,295 ft

**Surface Cement**

Date cmt'd: 15-Aug-04  
 Lead : 150 sx Class G Cement  
 + 2% BWOC S001 CaCl2  
 + 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg  
 Displacement: 14.8 bbls fresh wtr  
 Bumped Plug at: 06:44 hrs w/ 366 psi  
 Final Circ Press: 86 psi @ 0.4 bpm  
 Returns during job: YES  
 CMT Returns to surface: 14  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)

**Intermediate Cement**

Date cmt'd: 17-Aug-04  
 Lead : 385 sx Class G Cement  
 + 3% D079 Extender  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
 + 0.05 gal/sx D047 Antifoam  
2.61 cuft/sx, 1004.9 cuft slurry at 11.7 ppg  
 Tail : 100 sx 50/50 POZ : Class G cement  
 + 2% D020 Bentonite  
 + 2% S001 Calcium Chloride  
 + 5 lb/sx D024 Gilsontite  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.1% D046 Antifoam  
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg  
 Displacement: 124.9 bbls  
 Bumped Plug at: 22:54 hrs w/ 1276 psi  
 Final Circ Press: 732 psi @ 2.2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 30 bbls  
 Floats Held: ☒ Yes ☐ No

**UNCEMENTED LINER**

Schematic prepared by:  
 Steven O. Moore, Drilling Engineer  
 14-Sept-2004

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 146', 103', & 59'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLs. FRESH WATER AND 104.9 BBLs SLIGHTLY POLYMERIZED 8.4PPG DRILLING MUD. CENTRALIZERS @ 2951', 2874', 2787', 2701', 2614', 2528', 210', 82', & 39'. TURBOLIZERS @ 2181', 2139', 2095', & 2052'. Total: 9 Total: 4
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3014'-3018', 3054'-3058', 3121'-3134', 3136'-3144', 3180'-3192', 3195'-3203', 3205'-3210'. Total 216 holes
Tubing	30.74' x 2-7/8" EUE 8rd Box Orange Peeled Mud Anchor with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd XO collar, 2-3/8" OD (1.78" ID) F-Nipple, 1 ea 10.20' x 2-3/8 EUE 8rd pup jt, and 102 jts 2-3/8" 4.7# J-55 EUE 8rd tbg. Bottom of Mud Anchor at 3274'. Top of F-Nipple at 3243' MD RKB.
Pump & Rods	12" long strainer attached below 2" x 1-1/2" x 12' RWAC-Z insert pump, 1 ea 4' x 3/4" pony rod on top of pump, 129 each 3/4" rods, spaced out w/o any pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3243' MD RKB

# CONOCOPHILLIPS CO

## Operations Summary Report

Page 1 of 5

Legal Well Name: BLANCO 204A	Spud Date: 8/14/2004
Common Well Name: BLANCO 204A	
Event Name: COMPLETION	Start: 8/28/2004 End: 9/8/2004
Contractor Name: KEY ENERGY SVCS	Rig Release: 9/8/2004 Group:
Rig Name: KEY	Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/29/2004	10:00 - 14:00	4.00	MOVE	MOB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-MIRU KEY 22 & SPOT AUXILIARY EQUIPMENT-" TIGHT LOCATION W/ PRODUCTION FACILITIES SET"
	14:00 - 15:00	1.00	WELCTL	NUND	COMPZN	SI 7" INTERMEDIATE CSG -0- PSIG-NU BOPE-X-O PRIMARY HCR VALVE-INSPECT SINGLE GATE BOP PISTON SHAFT AND HOUSING AND SEND IN FOR REPAIR-NOTIFIED BLM @ 11:00, 8-28-2004 OF PENDING CSG INTEGRITY TEST.
	15:00 - 18:30	3.50	WELLPR	RURD	COMPZN	RU BLOOIE & CHOKE LINES, PADS, STANDS, AND GROUND WIRES- RU AUXILIARY EQUIPMENT.
8/30/2004	18:30 - 19:00	0.50	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 14:00	7.00	WELLPR	RURD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SPOT AUXILIARY EQUIPMENT-BOP REPAIR & FUNCTION TEST (OK)-SLIP, CALIPER, & TALLY DC'S-SLIP DC'S.
	14:00 - 15:00	1.00	WELLPR	SFTY	COMPZN	RIG INSPECTION AND CORRECTION.
8/31/2004	15:00 - 15:30	0.50	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 08:30	1.50	WELCTL	BOPE	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SI 7" INTERMEDIATE CSG -0- PSIG-PT CASING / BLIND RAMS T/ 250 PSI-10 MIN (OK)PERFORM 7" CASING INTEGRITY TEST/BOP BLIND RAMS T/ 1800 PSIG-30MIN (OK).NOTIFIED BLM @ 11:00, 8-28-2004 OF PENDING CSG INTEGRITY TEST.
	08:30 - 12:30	4.00	RPCOMP	PULD	PROD1	MU 6-1/4" RR EDT-43 TRI-CONE INSERT BIT JETTED W/ 3-20'S W/ 3-1/2" REG BOX x 2-3/8" IF BOX BIT SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S-TBHA 377.30', W/ 2-3/8" IF X 2-7/8" AOH X-O SUB, W/ 80- JOINTS 2-7/8" AOH DRILL PIPE T/2900'KB, TOC.
	12:30 - 13:30	1.00	EVALWB	CIRC	PROD1	CIRCULATE 2-7/8" DRILL PIPE & 7" CASING W/ CLEAN PRODUCED Kfc WATER.
	13:30 - 15:30	2.00	WELCTL	BOPE	PROD1	PT #2 PIPE RAMS CHOKE MANIFOLD / 7" CASING T/250 PSIG -3 MIN & 1800 PSIG -10MIN (OK)PT #1 PIPE RAMS & HCR VALVES T/250 PSIG-3MIN & 1800 PSIG-10MIN (OK)ISOLATE AND CHECK DRILL PIPE FLOAT VALVE (OK)-PT STANDPIPE / KELLY HOSE / POWER SWIVEL / & 2-7/8" TIW VALVE T/ 2000 PSIG-10 MIN (OK) .PT AIR LINES & MIST PUMP T/1400 PSIG (OK).
	15:30 - 17:00	1.50	RIGMNT	RGRP	COMPZN	RIG REPAIR-WELD ON SURGE TANK SKID
9/1/2004	17:00 - 06:00	13.00	RIGMNT	OTHR	COMPZN	WORK ON MODIFYING ACCUMULATOR SKID FOR ELECTRIC ACCUMULATOR PUMP.
	06:00 - 00:00	18.00	RIGMNT	RGRP	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS-RIG UP ELECTRIC ACCUMULATOR PUMP-
	00:00 - 06:00	6.00	DRILL	DRLG	PROD1	BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/4 GAL CORROSION INHIBITOR / 10 BBLS PRODUCED Kfc WATER @ 1200-500 PSIG-DRILL OUT CEMENT / FC @ 2917'KB / CEMENT / GS @ 2963'KB / CEMENT T/ 2970'KB, 8-3/4" TD.DRILLING 6-1/4" OPEN HOLE SECTION F/2970 - T/ 3175'KB-

**CONOCOPHILLIPS CO**  
**Operations Summary Report**

Page 2 of 5

Legal Well Name: BLANCO 204A  
Common Well Name: BLANCO 204A  
Event Name: COMPLETION  
Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY

Start: 8/28/2004  
Rig Release: 9/8/2004  
Rig Number: 22

Spud Date: 8/14/2004  
End: 9/8/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/1/2004	00:00 - 06:00	6.00	DRILL	DRLG	PROD1	W/ 6K WOB @ 70-80 RPM'S @ 1100-1400 FT-LBS OF TORQUE- COAL INTERVALS NET FEET OF COAL 3054-3056' (2') 3119-3144' (25')
9/2/2004	06:00 - 09:00	3.00	DRILL	DRLG	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- DRILLING 6-1/4" OPEN HOLE SECTION F/3175 - T/ 3295'KB,TD / PBTD- W/ 750 -1500 CFM AIR & 6-8 BPH MIST W/ ABOVE CHEMICAL CONCENTRATIONS @ 500 PSIG TO MAINTAIN CIRCULATION- W/ 6K WOB @ 70-80 RPM'S @ 1100 FT-LBS OF TORQUE- COAL INTERVALS NET FEET OF COAL BGG MAX GAS UNITS 2996-3000' (4') 4 4 3005-3007' (2') 4 4 3012-3022' (10') 4 8 3054-3058' (4') 2 79 3119-3134' (15') 40 375 3135-3144' (9') 375 375 3180-3193' (13') 300 385 3195-3203' (8') 385 400 3204-3210' (6') 400 412  TOTAL NET FEET OF COAL 71'.  PICTURED CLIFF TOP @ 3251'KB. BACKGROUND GAS "NO CHANGE " R&R @ 3295'TD, PBTD W/ 1500 CFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 500 PSIG- RETURNS: 1/2+ DOWN T/ 1/4 OF A BUCKET / HR OFF MUD LOGGER SAMPLER VALVE OF 1/4" CHUNKS DOWN TO COFFEE GROUNDS SIZE OF COAL. DRY UP WELLBORE PRIOR TO FLOW TEST W/ 1500 CFM AIR @ 400 PSIG- ~1 GAL/ 35 SECONDS <2 GAL/MIN = ~65 BWPD. PULL UP INTO 7" CASING @ 2934'KB. FLOW TEST THRU 2" TIME CHOKE MANIFOLD #S PITOT OZ'S MSCFD / CONSISTENCY 15MIN 3 12 539 / DRY 30MIN 3 12 539 / DRY 45MIN 1.5 6 372 / DRY 60MIN 1.5 6 372 / DRY 14:00 - 06:00 16.00 EVALFM SIPB COMPZN SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 90MIN 2HR 4HR 8HR 16HR 6# 80# 95# 105# 108# 108# 110# 114# 118# 120# SIW WHILE RIG CREW ATTENDS SAFETY AWARDS DINNER- SAFETY MEETING PRIOR TO STARTING OPERATIONS- SIPBU NATURAL SURGE #1 W/ 120#- BLOW AROUND TO PIT- NO CUTTINGS IN RETURN. 09:00 - 15:00 6.00 RPCOMPTRIP PROD1 SHORT TRIP F/ 2934 - T/3287'KB, 8' OF FILL AFTER SURGE #1-

# CONOCOPHILLIPS CO

## Operations Summary Report

Page 3 of 5

Legal Well Name: BLANCO 204A  
Common Well Name: BLANCO 204A  
Event Name: COMPLETION  
Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY

Start: 8/28/2004  
Rig Release: 9/8/2004  
Rig Number: 22

Spud Date: 8/14/2004  
End: 9/8/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/3/2004	09:00 - 15:00	6.00	RPCOMP	TRIP	PROD1	PULL UP INTO 7" @2934'KB- RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY - MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ SHOCK SUB, W/ 12-(3-1/2") DC'S,- GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE RUN 1-JT ABOVE DRILL COLLARS T/2969'KB, 7" SHOE @ 2963'KB. RU POWER SWIVEL.
	15:00 - 00:30	9.50	DRILL	REAM	PROD1	BREAK CIRCULATION & UNDER-REAM @ 700+ PSIG W/ 1500 CFM AIR & 6 BPH MIST- F/2969-3295'KB W/ 1500-FT-LBS OF TORQUE, W/ ~6K WOB @ 80+ RPM'S.
	00:30 - 02:30	2.00	DRILL	CIRC	PROD1	CIRCULATE & CONDITION HOLE PRIOR TO PULLING UNDER-REAMER.
	02:30 - 03:00	0.50	RPCOMP	TRIP	PROD1	PULL UP INTO 7" CASING @ 2951'KB.
	03:00 - 04:00	1.00	FLOWT	PRDT	PROD1	FLOW TEST THRU 2" TIME CHOK MANIFOLD #S PITOT OZ'S MSCFD / CONSISTENCY
	04:00 - 05:00	1.00	EVALFM	SIPB	PROD1	15-60MIN 2 8 434 / DRY SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 4.5# 48# 85# 105# 110# BLEED SLOWLY DOWN T/ PIT.
	05:00 - 06:00	1.00	RPCOMP	TRIP	PROD1	COOH W/ UNDER-REAMER.
	06:00 - 10:00	4.00	RPCOMP	TRIP	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- COOH & LAYDOWN / LOAD OUT UNDER-REAMER- GIH W/ 6-1/4" BHA T/ 2934'KB- RU POWER SWIVEL.
	10:00 - 20:00	10.00	EVALFM	SIPB	COMPZN	SIPBU FOR NATURAL SURGES SURGE # ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 90MIN 2HR #2 4.5# 80# 100# 110# 120# 125# 130# #3 3.0# 70# 95# 110# 116# 124# 128# #4 2.0# 45# 80# 100# 110# 120# 125# #5 2.0# 30# 70# 90# 100# 125# 132#
	20:00 - 20:30	0.50	RPCOMP	TRIP	COMPZN	PERFORM NATURAL SURGES #2-#5 W/ 125-132#S RETURNS: VERY LITTLE IF ANY RETURNS TO SURFACE AFTER SURGE.
9/4/2004	20:30 - 01:30	5.00	EVALWB	CIRC	COMPZN	GIH W/ 6-1/4" DRLG ASSEMBLY F/2934 & TAG 6' OF NEW FILL @ 3289'KB. CO 6' OF FILL F/ 3289 - T/ 3295'KB, PBTD- R&R & CONDITION HOLE @ 3295'KB- W/ 1500 CFM AIR & 6 BPH MIST @ 500 PSIG- RETURNS: 1/2 DOWN T/ 1/8" OF A BUCKET / HR OF FINE COAL.
	01:30 - 02:00	0.50	RPCOMP	TRIP	COMPZN	PULL UP INTO 7" CASING @ 2934'KB.
	02:00 - 03:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOK MANIFOLD #S PITOT OZ'S MSCFD / CONSISTENCY
						15MIN 4 16 615 / DRY 30MIN 4 16 615 / DRY

**CONOCOPHILLIPS CO**  
**Operations Summary Report**

Page 4 of 5

Legal Well Name: BLANCO 204A  
Common Well Name: BLANCO 204A  
Event Name: COMPLETION  
Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY

Spud Date: 8/14/2004  
Start: 8/28/2004  
End: 9/8/2004  
Rig Release: 9/8/2004  
Group:  
Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/4/2004	02:00 - 03:00	1.00	FLOWT	PRDT	COMPZN	45MIN 4 16 615 / DRY 60MIN 4 16 615 / DRY
	03:00 - 06:00	3.00	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 2934-T/ 3295'KB, PBTD-"NO FILL" PULL UP INTO 7" @ 2934'KB- HANG BACK POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY.
9/5/2004	06:00 - 07:30	1.50	WELLPR	RURD	PROD1	SAFETY MEETING PRIOR TO STARTING OPERATIONS- 6-1/4" RR BIT GRADED:-( 1-1-NO-A-E-I-NO-TD)- MU "H" LATCH LINER HANGER ASSEMBLY ON FIRST JOINT OF DRILL PIPE.
	07:30 - 08:00 08:00 - 12:00	0.50 4.00	WELCTL CASING	BOPE RUNC	PROD1 PROD1	MU 6-1/16" TIW BLADED SHOE ON 1ST JOINT OF CASING.- X-O & PT PIPE RAMS T/ 110 PSIG- (OK) GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS:  6-1/16" OD BLADED SHOE W/ FLOAT VALVE - 1.00' 8- JTS 5-1/2" CASING - 359.61' 6-1/8" TIW "H" ROTATING SET COLLAR - 2.40' TOTAL LINER ASSEMBLY - 363.01' GIH W/ 80 JTS 2-7/8" DRILLPIPE- GIH & SET 5-1/2" LINER ASSEMBLY F/2932-T/3295'KB EOL- W/ PBTD @ 3294'KB- RELEASE OFF OF LINER ASSEMBLY TOL @ 2932KB. 7" SHOE @ 2963'KB.
	12:00 - 13:30	1.50	CASING	HOSO	PROD1	COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL- TRIP IN & LAYDOWN DC'S.
	13:30 - 17:00	3.50	RPCOMP	PULD	COMPZN	RU TO PERFORATE.
9/8/2004	17:00 - 19:00 19:00 - 19:30 07:00 - 11:30	2.00 0.50 4.50	WELLPR WELLPR PERF	RURD OTHR PERF	COMPZN COMPZN COMPZN	SDON. SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP-130 PSIG. RU BLUE JET PERFORATORS- PT LUBRICATOR T/ 130 PSIG. GIH & PERFORATE Kfc INTERVALS: 3205-3210' 3195-3203' 3180-3192' 3136-3144' 3121-3134' 3054-3058' 3014-3018'
	11:30 - 13:00 13:00 - 16:00	1.50 3.00	WELCTL RPCOMP	BOPE PULD	COMPZN COMPZN	TOTAL 216 (0.75") DIAMETER 120 DEGREE PHASED HOLES- RD PERFORATORS- PT 2-3/8" PIPE RAMS T/ 130 PSIG (OK)- BLEED WELL DOWN TO PIT. FLOW TEST THRU 2" @ 2 PSIG = 8 OZ'S PITOT = 434 MSCFD / DRY GIH W/ 30.74' X 2-7/8" 8RD EUE BOX ORANGE PEELED MUD ANCHOR W/ 8-(1/4" X 8") SLOTS, 2-7/8" X 2-3/8" EUE 8RD X-O COLLAR (0.46') , W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE-

## Operations Summary Report

Legal Well Name: BLANCO 204A  
 Common Well Name: BLANCO 204A  
 Event Name: COMPLETION  
 Contractor Name: KEY ENERGY SVCS  
 Rig Name: KEY

Start: 8/28/2004  
 Rig Release: 9/8/2004  
 Rig Number: 22

Spud Date: 8/14/2004  
 End: 9/8/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/8/2004	13:00 - 16:00	3.00	RPCOMP	PULD	COMPZN	W/ 2-3/8" X 10.20' PUP JOINT- W/ 102 JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING (3220.79')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBTD @ 3294'KB EOT / MUD ANCHOR @ 3274'KB 1/4" X 8" SLOTS 3256'KB. 1.78" FN @ 3243'KB. PERF INTERVAL 3014-3210'KB. TOP OF LINER @ 2932'KB.
	16:00 - 18:30	2.50	WELCTL	NUND	COMPZN	RIG DOWN FLOOR & AUXILARY EQUIPMENT- ND BOPE & NU 2-3/8" EUE 8RD X 7-1/16" 3M BONNET. PULL BPV.
	18:30 - 19:00	0.50	WELLPR	OTHR	COMPZN	SDON.
9/9/2004	07:00 - 12:00	5.00	RPCOMP	PULD	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- SICP-130 PSIG. BLEED CSG DOWN TO PIT- RU TO RUN RODS- FUNCTION TEST INSERT PUMP (OK)- GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/2" X 12' RWAC-Z INSERT PUMP SN: (CP164) W/ 4' PONY ROD AND 129 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & SPACE W/O ANY PONY RODS, RUN 1 1/4" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 3243'KB, FN. LOAD TBG W/ 10 BBLS CLEAN PRODUCED Kfc WATER- PT STANDING VALVE, TBG, STUFFING BOX T/ 500 PSIG (OK)- STROKE PUMP T/500 PSIG & CHECK TRAVELING VALVE (OK). HANG OFF PUMP.
	12:00 - 19:00	7.00	WELLPR	RURD	COMPZN	CHANGE OUT MUD CROSS & HCR VALVE- RIG DOWN & RELEASE RIG @ 19:00, 9-8-2004- DROP FROM REPORT- TURN OVER TO PROD OPS- "JOB COMPLETE"