Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIORS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

CHNDDV	NOTICES AND DED	OPTE ON	OCT CO	0)	SF080	
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name	
• abandoned we	ell. Use Form 3160-3 (A	PD):for su	ch proposals.	≔ (7/7/44 1	26
		ر میزان	S CONTRACTOR OF THE CONTRACTOR	3/ 1	/	or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE- Other instructions on reverse side RECE VE D'Unit or CA/Agreement, Name and/or No. 1. Type of Well						
Oil Well	Gas Well Other	1	61.81.179133			AM Ame and No.
2. Name of Operator Koch Explora				eren 1A		
3a Address	(include area code)		9. API W	/ell No. 5-31392		
PO Box 489, Aztec, NM 87410	505-334-91				nd Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 7		-		Fruitland Coal		
S21, T29N, R9W (C) 920' FNL & 1575' FWL				or Parish, State		
			San J	uan, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Produ	ction (Start	/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Tre		mation		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Constr		mplete orarily Abar	ndon	Other
Final Abandonment Notice Convert to Injection Plug Back Water Disposal					idon	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
Production from this well has not reached the original anticipated volume, which we believe is in part due to the original fracture treatment.						
On 8/17/04 we re-fraced (stage one) existing perforatations 1766'-1979' with 1,236,223 scf 70Q Nitrogen foam, and 200,040# 20/40 Brady Sand. On 8/23/04 we re-fraced (stage 2) existing perforations 1766'-2126' with 1,778,489 scf 70Q N2 Foam, and 260,00# 20/40 Brady Sand.						
On 8/25/04 we tested the refraced coal zone for 15 hours, and the results were 612 MCF of gas, and 42.71 BBL of water. We believe we have increased the production in this well.						
On 8/27/04 we landed the 2 3/8", 4.7#, J-55 tubing @ 2091'.						
This well was returned to	ACCEPTED FOR RECORD					
SEP 2 9 2004						
FARMINGTON FIELD OFFICE						
BY						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Don Johnson			Title Field Operations Manager			
Signature Signature			Date 09/07/2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
						
Approved by			Title			Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.