

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. MC CLANAHAN 15E |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 9. API Well No. 30-045-24108-00-S1 |
| 3a. Address PO BOX 4289 FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062 | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R10W SWSE 0910FSL 1650FEL 36.65738 N Lat, 107.86113 W Lon | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/5/04) MIRU. ND WH. NU BOP. TOO H w/2-1/16" tbg. TIH w/5-1/2" CIBP, set @ 6213'. Load hole w/wtr & PT to 500 psi, OK. SDON.

(8/6/04) Ran GR/CCL/CBL @ 3000' to 2000', no cmt bond. Perf 1 sqz hole @ 3370'. TIH w/cmt retainer, set @ 3351'. PT tbg & csg to 500 psi/15 mins, OK. Cmt sqz perf @ 3370' w/150 sxs Class B neat cmt (209 cu. ft.). Displace tbg w/13 bbls to retainer, reverse out. TOO H w/tbg & stinger. TIH w/pkr, set @ 2150'. PT csg & cmt retainer @ 3351' to 3000 psi/15 mins, OK. TOO H w/pkr. Perf 1 shot @ 2856'. TIH w/pkr, set @ 2668'. Cmt sqz perfs @ 2856' w/150 sxs Class B neat (209 cu. ft.). Displace tbg & csg w/14 bbls wtr. SDON.

(8/9/04) Rls pkr & TOO H. TIH w/bit, tag cmt @ 2806'. Drill out cmt from 2806' to 2856'. TIH to 3351', tag cmt retainer. Circ hole clean. TOO H w/bit. Ran GR/CBL/CCL from 3351' to 2450', TOC @ 2700', bottom sqz cmt top @ 3270'. TIH w/2-3/8" tbg open-ended, tag cmt retainer @ 3351', lay down 1 jt tbg, end of tbg @ 3319'. Spot 750 gals 15% HCL @ 3319-2808'. TOO H w/open-ended tbg. Perf

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #35446 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/22/2004 (04MXH1803S) | |
| Name (Printed/Typed) TAMMY JONES | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 09/21/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|---|--|---|-----------------|
| ACCEPTED | | STEPHEN MASON Title PETROLEUM ENGINEER | Date 09/22/2004 |
| Approved By _____ | | Office Farmington | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #35446 that would not fit on the form

32. Additional remarks, continued

Chacra @ 2868, 2872, 2876, 2888, 2955, 2965, 2972, 2980, 2991, 2998, 3016, 3022, 3060, 3076, 3082, 3095, 3154, 3248, 3255, 3265, 3287, 3298, 3301, 3311, 3318 w/25 0.34" diameter holes. TIH w/pkr, set @ 2152'. SDON.

(8/11/04) Brk dwn Chacra formation. Frac w/674 bbls 20# lnr gel, 200,000# 20/40 Brady sand, 972,982 SCF N2. Flow back well.

(8/12/04) Flow back well. TIH w/mill, tag up @ 3200'. CO to 3235'. Alternate blow & flow well.

(8/13/04) TIH, tag up @ 3235'. Mill out cmt retainer @ 3351' & cmt @ 3355-3385'. TIH, tag CIBP @ 6213'. Mill out CIBP @ 6213'. Chase junk to PBTD @ 6450'. Alternate blow & flow well.

(8/14/04) Alternate blow & flow well.

(8/15/04) Alternate blow & flow well.

(8/16/04) TOOH w/mill. TIH w/tbg, tag up @ 6450'. Flow well. Land 205 jts 2-3/8" 4.7# J-55 tbg, set @ 6418'. SN @ 6417'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC1627AZ.