

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077092B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252
 3a. Phone No. (include area code) Ph: 832-486-2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 11 T29N R10W Mer NMP NWNW 660FNL 750FWL
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. HOUCK 2C
 9. API Well No. 30-045-30142-00-C2
 10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
 11. Sec., T., R., M., or Block and Survey or Area Sec 11 T29N R10W Mer NMP
 12. County or Parish SAN JUAN
 13. State NM
 14. Date Spudded 05/25/2000
 15. Date T.D. Reached 05/31/2000
 16. Date Completed D & A Ready to Prod. 01/07/2004
 17. Elevations (DF, KB, RT, GL)* 5799 GL
 18. Total Depth: MD 5130 TVD
 19. Plug Back T.D.: MD 5100 TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	274		150		0	
8.750	7.000	20.0	0	1824		294		274	
6.250	4.500	10.5	0	5105		250		1552	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4506							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2246	2306	2246 TO 2306	0.340	28	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2246 TO 2306	FRAC'D W/ 1935 BBLs 65Q FOAM FLUID; 20# LINEAR GEL N2 FM; 100,000# 20/40 BRADY SAND; 422,000 SCF N2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2004	01/06/2004	24	→	0.0	1617.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	245	330.0	→	0	1617	1		PGW	

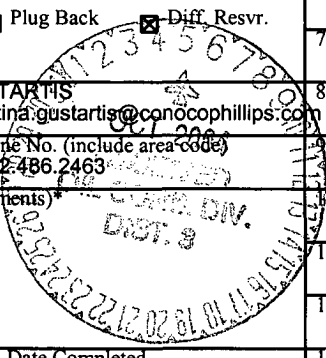
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #35921 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED



ACCEPTED FOR RECORD

OCT 01 2004

FARMINGTON FIELD OFFICE
BY

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1084		OJO ALAMO	960
OJO ALAMO	1084	1220		KIRTLAND	1180
				FRUITLAND	1890
				PICTURED CLIFFS	2240
				LEWIS	2464
				CHACRA	3253
				CLIFF HOUSE	3859
				MENELEE	3973
				POINT LOOKOUT	4544

32. Additional remarks (include plugging procedure):

This well was recompleted to the Aztec Pictured Cliffs and is now downhole commingled with the Blanco Mesaverde and Aztec Pictured Cliffs. Daily Summary report is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #35921 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 10/01/2004 (05MXH2053SE)**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 09/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API/UWI 300453014200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-29N-10W-11-D	N/S Dist. (ft) 660.0	N/S Ref. N	E/W Dist. (ft) 750.0	E/W Ref. W
Ground Elevation (ft) 5799.00	Spud Date 5/25/2000	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
12/11/2003 00:00	<p>MIRU PU, * SFTY MTG W/ CREW AND CONTRACTORS. * SITP=300# SICP=300# * BLOW WELL DOWN, NDWH, NUBOP, TEST, TOOH W/ 2 3/8" PROD TBG. LAYING DOWN 2000' AND STANDING BACK 2531.25' IN DERRICK . TOTAL OF 142 JTS TBG IN HOLE.</p> <p>NOTE: BOTTOM 15 JTS TBG COATED W/ HEAVY CALCIUM CARB SCALE.</p> <p>* TIH W/ 4 1/2" COMPOSITE BP, SET AT 2448.95' KB. (177 JTS IN HOLE)</p> <p>CIRC HOLE W/ 2% KCL, PRESSURE TEST BP AND CASING TO 2000 PSI. TEST HELD GOOD</p> <p>TOOH LAYING DOWN TBG ON FLOAT.</p> <p>SECURE WELL. SION.</p>
12/12/2003 00:00	<p>TAILGATE SFTY MTG, TOOH LAYING DOWN REMAINING TBG ON FLOAT, TTL OF 142 JTS.</p> <p>NDBOP'S, NU 5K FRAC VALVE PRESSURE TEST CASING AND VALVE TO 3800 PSI, PER LUCAS BAZAN. TEST HELD GOOD.</p> <p>RDPU</p> <p>JOB COMPLETED. RELEASE RIG</p> <p>WAIT OF FRAC JOB TO BE COMPLETED.....</p>
12/19/2003 00:00	RIGLESS WORK, PERFORATE PICTURED CLIFFS AT 1/2-1 SPF, SEL, .34" DIA., 120 DEG., 28 TTL SHTS.
12/23/2003 00:00	FOAM FRAC RIGLESS JOB
	SEE STIMULATION REPORT FOR DETAILS
1/2/2004 00:00	<p>SICP=300# RU PULLING UNIT, BLOW CSG PSI DOWN TO PIT, KILL CASING W/ 40 BBLs 2% H2O, INSTALL TBG HANGER W/ BPV, ND FRAC HEAD, NU BOPS, TEST BOP'S, RIG UP BLOOIE LINES, KILL CASING, REMOVE TBG HANGER. SECURE WELL.....</p> <p>WEATHER CONDITIONS - SNOW, RAIN, WIND.....</p> <p>SIOWE</p>
1/5/2004 00:00	<p>SICP = 300# TAILGATE SFTY MTG TIH W/ 3 7/8" 4 BLADE JUNK MILL X 2.34', 3" X 1.81' BIT SUB W/ FLOAT, 74 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG. TAG FILL AT 2355', CLEANOUT W/ AIR AT 800-900 CFM, 500 PSI, 10 BBL/HR MIST TO HES COMP. BP AT 2449' KB, CUT MIST, H2O RT = 14 BPH PULL TBG TO TOP PERFS DRAIN UP</p> <p>SION WILL CHECK FOR FILL AND FLOW TEST 4 HRS ON 1/6/04</p>

Daily Summary

API/JWI 300453014200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-10W-11-D	N/S Dist. (ft) 660.0	N/S Ref. N	E/W Dist. (ft) 750.0	E/W Ref. W
Ground Elevation (ft) 5799.00	Spud Date 5/25/2000	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot																																								
1/6/2004 00:00	<p>SICP = 330 PSI TAILGATE SFTY MTG W/ CREW AND CONTRACTORS- JSA- C/O W/AIR TIH , TAG FOR FILL, NO FILL, PULL TBG TO 2250', FLOWTEST PC FORMATION ON 1/2" POSITIVE CHOKE API # 30-045-30142 PERF DATA: INTERVAL 2246'-2306', 28 SHTS, .34" DIA., 12 GR CHG, SEL FIRE</p> <table border="1"> <thead> <tr> <th>TIME</th> <th>PSI</th> <th>H2O RT.</th> <th>GASRT/MCFD</th> </tr> </thead> <tbody> <tr><td>09:00</td><td>320</td><td></td><td></td></tr> <tr><td>09:30</td><td>270</td><td></td><td></td></tr> <tr><td>10:00</td><td>260</td><td></td><td></td></tr> <tr><td>10:30</td><td>255</td><td></td><td></td></tr> <tr><td>11:00</td><td>250</td><td></td><td></td></tr> <tr><td>11:30</td><td>250</td><td></td><td></td></tr> <tr><td>12:00</td><td>245</td><td></td><td></td></tr> <tr><td>12:30</td><td>245</td><td></td><td></td></tr> <tr><td>13:00</td><td>245</td><td>1 BBL/DAY</td><td>1617 MCFD</td></tr> </tbody> </table> <p>0 OIL</p> <p>4 HR TEST TEST WITNESSED BY NOE PARRA. - KEY #11 OPERATOR 1/6/04.....</p> <p>DRILL OUT HES COMP BP, PU REST OF TBG OFF OF FLT, TIH TO TAG PBTB, TAGGED AT 4063', C/O W/ AIR AND MIST TO 5030', PULLED TBG TO 3800' SION.</p>	TIME	PSI	H2O RT.	GASRT/MCFD	09:00	320			09:30	270			10:00	260			10:30	255			11:00	250			11:30	250			12:00	245			12:30	245			13:00	245	1 BBL/DAY	1617 MCFD
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1/7/2004 00:00	<p>FINAL REPORT. COMMINGLE PC,CH,MF, PTLO</p> <p>SICP= 400# TAILGATE SFTY MTG W/ CREW JSA- TRIPPING, LANDING, TRAPPED PSI...</p> <p>FLOW TESTED MV/PC TOGETHER FOR 1 HR ON 1/2" CHOKE AT 240# = 1584 MCFD</p> <p>TOOH W/ 3 7/8" JUNK MILL TIH W/ 142 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG (4490.12'), .85' X 1.81" ID 2 3/8" F-NIPPLE, .90' X 1.50" ID EXP CHK. LAND F-NIPPLE @ 4504.12' KB EOT @ 4505.87' KB</p> <p>TBG LANDED IN TC1A-B WOOD GROUP TBG HANGER ND BOPS, NU 2 1/16" X 5K UPPER TREE ASSY. PUMPED EXP CHK OFF W/ 8 BBLs 2\$ H2O, FOLLOWED BY 900 CFM AIR AT 1150 PSI. CIRC WELL BOTTOMS UP TWICE. PURGE CASING AND TBG TO ATMOSPHERE</p> <p>RD PU JOB COMPLETED — RELEASE RIG — TURN WELL OVER TO PRODUCTION — NOTIFY OPERATOR MATT SAVAGE.</p>																																								