

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit D (NWNW), 660' FNL & 800' FWL, Sec. 22 T27N, R4W

2004 OCT 12
5. **Lease Number**
NMSF080674 27

6. **If Indian, All. or
Tribe Name**
070 FARMINGTON NM

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

San Juan 27-4 Unit #149C
9. **API Well No.**

30-039-26531

10. **Field and Pool**

Blanco Mesaverde & Basin Dakota

11. **County and State**

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - 7" & 4-1/2" casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/27/04 RIH w/8-3/4" bit & D/O cement & drilled ahead to 4162'. Circ. Hole. RIH w/ 7" casing (4 jts 23#, N-80 and 92 jts 20#, J-55) and set @ 4159' w/stage tool @ 3551'. RU to cement. 1st Stage - pumped a preflush of 10 bbls water & 2 bbls chemical wash. Lead - 26 sx (59 cf-10.5 bbl slurry) Premium Lite w/.4% FL-52, 5#/sx LCM-1, 0.25#/sx Celloflake, .4% SMS, 8% Bentonite & 3% CaCl2. Tailed w/90 sx (124 cf - 22 bbl slurry) w/ 1% CaCl2, .25#/sx Celloflake, 0.2% FL-52. Bumped plug w/920 psi @ 0355hrs 10/1/04. Opened DV tool and circ. 14 bbls cement to surface. 2nd Stage - preflushed w/10 bbls water & 10 bbls chemical wash & 10 bbls water. Pumped 428 sx (910 cf- 162 bbls slurry) Premium Lite w/.4% FL-52, 5#/sx LCM-1, 0.25% Celloflake, 0.4% SMS, 8.5 Bentonite & 3% CaCl2. Bumped plug w/2100# 0934 hrs 10/1/04. DV tool held. Didn't circ. Cement to surface. ND & installed B section of WH & NU to air. 10/1/04 Ran Temperature Survey - showed TOC @ 400' Received verbal approval from Adrienne Brumley with BLM to continue drilling operations. 10/2/04 RIH w/6-1/4" bit & D/O DV tool & then PT BOP, rams and casing to 600#/30 min. OK.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/30/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date OCT 14 2004

FARMINGTON FIELD OFFICE
BY SW MMOCD

10/2/04 Continue drilling ahead to 8387' (TD). TD reached 10/3/04. Circ. hole. 10/5/04. RIH w/4-1/2", casing (47 jts of 11.6#, J-55 LT&C casing & 148 jts 10.5#, J-55 ST&C casing) & landed @ 8385'. RU to cement. Pumped 10 bbls chemical wash, 2 bbls Water. Pumped 9 sx (27cf - 4.9 bbls) of 11# scavenger cement w/ 1% CaCl₂, .25#/sx Celloflake, & .2% FL-52. Tailed w287 sx (567 cf-101 bbls Premium Lite w/1% CaCl₂, .25#/sx Celloflake, .25#/sx Celloflake, .2% FL-52, .4% SMS. Bumped plug w/990#. ND BOP, RD & released rig 10/6/04. The casing PT will be conducted by the completion rig before completion commences. The TOC and casing PT will be reported on the next report.