Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Scrial No. NMNM-013860A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on to ce-enter and abandoned well. Use Form 3160 - 3 (APD) for such

aballublied we	en. Ose roim 5100-5 (A			NA .	
	PLICATE- Other instr	uctions on rever		7. If Unit or C	CA/Agreement, Name and/or No.
Type of Well Oil Well      Name of Operator Richardson (	Gas Well Other	18 15 10	171070		31-24 #3
3a Address 3100 La Plata Highway, Farmi	,	3b. Phone No. (include 505 564-3100	irreg code),	9. API Well 30-045-3 10. Field and	
4. Location of Well (Footage, Sec., 1455' FSL & 1605' FEL Sec.	24 T28N - R8W	08	125.26.25	11. County of	r Parish, State  n County, New Mexico
12. CHECK AT	PPROPRIATE BOX(ES) TO	760	E OF ACTION	EPORT, OR	OTHER DATA
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Abs	1	Water Shut-Off  Well Integrity  Other Spud &  Surface Casing
	ed Operation (clearly state all pertin				k and approximate duration thereof. of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/12/04 MIRU. Spud well at 11:30 am. Drill 309' of new 8 3/4" hole to 309'. TOH with DC/DP and bit. Land 7" 17# H-40 surface casing at 285' -1' GL. Cement surface casing with 110 sx Class B cement with 3% CaCl2, 1/4#/sk Celloflake, 15.60ppg, 1.18 yield. Circulate 12 bbl to surface. Secure rig, SDFN. WOC.

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14. I hereby certify that the foregoing is true and correlation (Printed/Typed)	ect			
Charles H. Williams		le Engineering Operations Manager		
Signature Charles H. Williams	Date	09/29/2004	ACCEPTED END DECADE	
THIS SPACE	TOUR TED TOTT THE OUT THE			
Approved by		Title	Date 007 1 8 2004	
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	se rights in the subject lease	Office	FARMINGTON FIELD OFFICE BY	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or repre	make it a crime for any person sentations as to any matter within	knowingly and willfully to make to its jurisdiction.	any department or agency of the United	