NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator ConocoPh			ps Co.	Lease Name	SAN JUAN 28-7				Well No. 2		3
				1 .		i - '	C=				
Location of	f Well: Unit of well API		K 39-20990	Sec.	8	Twp.	27	Range			
Location	o well API	# 3U-U	03-Z0390			ij.					
					TYPE	OF PROD.	METHOD C	F PROD.	PROD. N	IEDIUM	
	NA.	ME OF R	ESERVOIR OR POOL		(Oil or Gas)			(Flow or Art. Lift)		(Tbg. Or Csg)	
Upper											
Completion			PC		GAS		FLOW		TBG		
Lower							A.D.T				
ompletion			DK		GAS		ART. LIFT		TBG		
		b 4 . 1		RE-FLOW SH				D-1	0	- 10 ()	NI `
Upper	Hour shut-in 2:00 PM		Date shut-in 9/13/2004		Instant SI Pressure		SI press. Psig 216		Stabilized? (Yes or No) YES		or No)
Completion Lower	<u> </u>		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		ar Na \
Completion	Hour shut-in 2:00 PM				168		252		YES YES		or No)
Completion	L	2.00 PIVI	L 9/3/	2004	<u>IL</u>	100	254	<u>-</u>	<u> </u>	169	
				BUILD-UP	& FLOW	TEST NO. 1					
Flow starte	d (hour,date)		11:00 AM 9/17/2004		Zone producing (upper or lower) LOWER						
TIME	LAPSED TIME			PRESSURE		Remarks					
Date	SINCE*		Upper Lower		rontaro						
9/14/2004	Day 1		193	206	Both zones shut-in						
9/15/2004	Day 2		209	229	Both zones shut-in						
9/16/2004	Day 3		216	252	Both zones shut-in						
9/17/2004	Day 4		216	252	opened higher press.zone to production						
9/20/2004	Day 5		216	151	if pressures cross-over test finished						
	Day	/ 6									
roduction ra					1	γ	1				
Oil			based on	L	Bbls.in		Hours	<u></u>	Grav.		GOR
Gas	40	MCF	רט; lested th	ru (Orifice or I	vieter):	L ME	TER]			
			MID TES	T CULIT IN D	DECCUDE	DATA (for	II \				
Upper	Ho	ur		i Shui-in P	RESSURE DATA (for new well) Length of time shut-in SI press. Psig				Stabilized? / Van an Na N		
Completion	1,541		546		Si piess. FSig			. raiy	Stabilized? (Yes or No)		
Lower	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)		or No.)
Completion	11341		Date		cngm or	and silutill	or press. r sig		Stabilized (Tes of No)		or 110 /
	<u> </u>				41	.	<u> </u>		<u> </u>	*******	
				FLOW TES	T NO. 2 (fe	or new well)					
Commenced	at (hour, d	ate)				lucing (upper	or lower)				
TIME	LAPSED TIME		PRESSURE		† <u>-</u>	<u> </u>	i	emarks			
(hour, date)	SINCE*		Upper Lower								
)roduo4!		4									
Production ra	te auring t		based on		DE L		1		T C	1	005
Gas		<u> </u>		ru (Orifice or I	Bbls.in		Hours	}	Grav.		GOR
Jas	<u> </u>	IVICE	רט, restea th	ia (Onlice of I	MACAL):	<u> </u>		ij			
Remarks											·····
//eiildi K5											
		····					······································				
hearby certif	fy that the	nformatio	n herein cont	ained is true a	ınd comple	te to the best	of my knowle	edge.			
•	Ü	U17	5 2nna	'					_		1.
Approved		-11_	5 2004	Date		Operator	ConocoPhillip	s Co.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
lew Mexico O	il Conserve	tion Divisio	on /			By	Ivan Brown		<u> </u>		(co)
	o#	In				-				,	
Ву	Man	<u>4 1 2</u>		Date	_	Title	MSO			1	ngaga.
	ת שייו ולישו	111 0 11 -	e urahaan				1				** ***
Title	veruit (he & GA	s inspecto	P., DIST. #3		Date	9/20/04]	į,	2

All shaded boxes shall be filled out by tester before being sent in.