Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM019414				
la. Type	of Well	Oil Well	l x Ga	s Well		Dry	Othe	er					6. If In	dian, A	Allotee o	r Tribe	: Name
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr,. Other											vr,.	7. Unit or CA Agreement Name and No.					
2. Name of Operator													8. Lease Name and Well No.				
XTO Energy Inc.													FEDERAL GAS COM 1 #3				
3. Addres								3á.	Phone No.	(includ	e area ç	ode)		Well 1		COM	工 #3
	armington A									5053	324109	à			-32304	Į.	
4. Locatio	() () () () () () () () () ()													Pool, or I		atory	
At surfa	ce 1090'	FNL &	665'	FWL				À.—				37)			FRUITI		
													, T., R vey or .	., M., or Area	Block	and	
At top prod. interval reported below												SE	C 20	, T32N			
At total depth BHL 1080/N 678/W											/ 1	2.Cou	nty or	Parish	13.	State	
	deptil	010	0777777						SAN .		/DD 5	_	NIM				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 1. Ready t										dv to Pro	od F	17. Ele	vation	s (DF, R	KB, R	RT, GL)*	
0 /1 /	'04	0/	8/04					10/		<u>(</u>	a y to 110	,u.	EQ/	111 6	סד		
	8/1/04 8/3 18. Total Depth: MD 223			19 P	lug Bac	k T D ·	MD	20	20. Depth Bridge Pl			5941' GR Plug Set: MD					
10. 10.02	TVD	220	o _T .	•,, •			TVD	22						TVD			
21. Type I	Electric & Other	Mechanic	al Logs F	Run (Su	ıbmit co	py of ea	ch)			22. V	Was well o	ored?	X No	, [Yes (S	ubmit a	nalysis)
										,	Was DST		X No		TYes (S	ubmit r	eport
	/SP/TLD/CS	•								1	Directiona	l Survey?		X Vo		es (Sul	bmit copy)
23. Casing	g and Liner Reco	ord <i>(Repor</i>	t all strin	gs set i	in well)												
Hole Size	Size/Grade	Wt.(#ft.) To		Top (MD)		Bottom (MD)		Stage Cementer Depth		No.of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
12 1/4"	8 5/8"	24#			220	0'		1.		0				0			0
7 7/8	5 1/2"	15#			227	131			350	0				0			0
																L	
24. Tubin	g Record																
Size	Depth Set (1		acker Dep	h (MD)		Size	Deptl	Set (MD)	Packer D	epth (M	1D)	Size	De	epth Set	t (MD)	Pac	cker Depth (MD)
2 3/8"																	<u> </u>
25. Produ	cing Intervals						26. Pe	erforation l		-						_=	
Formation			Top			tom	Perforated Interva				Size		No. H		~ -	Per	L Status
	RUITLAND C	XXAL	199	51	20	06'	-	1995'-	2006 '		0.49	"	93		3 - 20 2 - 20		
B) C)							-									_	
			·				 								40 5		}
D)	.														35		3
27. Acid,	Fracture, Treatr Depth Interval	nent, Cem	ent Squee	ze, Etc	c					1.T	C) ()	•					
100	95' - 2006			/E0	0 1	- 159	11000 -		Amount an				.7.6.				
	33 2006						HCl a		dge & Sa				ııta	140	IIac I	LIUIC	d carrying
			290	, 040	# Sall	u coa	teu w/	Sariowe	rge a sa	nowe	rge MI	<u>•</u>					
28 Produc	tion - Interval A		!														
Date First	Test	Hours	Test	Τ,	Oil	Gas	Wate	er Oil		Gas		Product	ion Me	AAA	EDTER) EN	R RECORD
Produced	Date 10/1/04	Tested 24	Product		BBL O	MCF 0	BBL	Grav	rity	Gravi	ty	110000	011 1110	MUU	FLOW		n necunu
Choke	Tbg. Press.	Csg.	24		Oil	Gas	Wate	er Gas:		Well	Status	L					2004
Size N/.	Flwg. A SI 10	Press.	Hr.	→ [1	BBL 0	MCF 0	BBL	Rati	0		CH HA-				UUT	υð	2004
	ction-Interval B		L		<u> </u>	<u> </u>				I	SHUI	N		FAR			ELD OFFICE
Date First	Test	Hours	Test		Oil	Gas	Wate			Gas	N.	Product	ion Met			6	
Produced	Date	Tested	Product	ion 1	BBL	MCF	BBL	1	AIRRAA	Gravi	•			,			* · · · · · · · · · · · · · · · · · · ·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.		Oil BBL	Gas MCF	Wate BBL		PARTITION	Well	Status						

Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Production Method		
Date	Tested	Production	BBL	MCF	BBL	Gravity		Gravity			
Tbg. Press Flwg. SI	. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
ion-Interva						-			_		
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gravity	Production Method		
Flwg. SI	Press.	Hr.	BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
on of Gas <i>(S</i>	old,used for	fuel, vented, ei	c.)								
y of Porou	is Zones (Inc	lude Aquifers):						31. Formati	on (Log) Markers		
ncluding d	epth interva	orosity and co I tested, cush	ntents th	nereof: Co , time to	ored interva ol open, i	als and all drill-s flowing and shu	item it-in				
ion	Тор	Bottom		Desci	riptions, Co	ontents, etc.			Name	Тор	
	-1				, , , , , ,					Meas Depth	
										1610'	
										1788'	
										2034	
1								IIISWIII IX.		2222'	
			1								
·											
							ĺ				
[
							1				
nal remark	s (include pli	gging procedu	re):								
	•		ŕ								
			*							ù:	
which iter	ms have bee	attached by pla	cing a ch	eck in the	appropriate	e boxes:					
rical/Mech	anical Logs (l full set req'd)		Geo	logic Repo	ort DST R	Report	Direct	ional Survey		
ry Notice f	or plugging	ınd cement ver	fication	Cor	e Analysis	Other					
									N		
y certify the	at the forego	ing and attache	d inform	ation is co	mplete and	correct as deterr	nined fi	rom all availa	ble records (see attached in	nstructions)*	
lease print) 1 HOLLÝ	C. PERKI	A Car	Δ			Title	REGULAT	ORY COMPLIANCE TE	CH	
Λ	6/11/	0)								
<u>,</u> //	Della	/ ("	ノ	Ric	7		D-4	10/4/01	ı		
<u> </u>				<u>-</u>			Date	10/4/04			
	Tbg. Press Flwg. SI Test Date Tbg. Press Flwg. SI Tog. Press Flwg. SI on of Gas (S) y of Porou Il importancluding des and reco ion and remark e which iter rical/Mechary Notice for	Tbg. Press. Flwg. SI Ton-Interval D Test Date Tested Tbg. Press. Flwg. Flwg. SI On of Gas (Sold, used for press) Ton of Gas (Sold, used for press) Ton of Gas (Sold, used for press) Ton of Gas (Sold, used for press) Top Top Top Top Top Top Top This press. Csg. Press. Include for press. Including depth interval and recoveries Top Top Top This press. Flwg. Flwg. Fress. Flwg. Flwg. Fress. Flwg. Flwg. Fress. Fress. Fress. Flwg. Fress. Flwg. Fress. Fress. Flwg. Fress.	Tbg. Press. Csg. 24 Hr.	Tbg. Press. Csg. 24 Hr. BBL	Tbg. Press. Csg. 24 Hr. BBL Gas MCF	Tog. Press. Press. Press. Hr. Dil Gas Water BBL Test Date Hours Test Production BBL MCF BBL Tog. Press. Csg. 24 Dil Gas Water BBL Tog. Press. Csg. 24 Dil Gas Water BBL Tog. Press. Press. Hr. Date Hr. BBL MCF BBL Tog. Press. Csg. 24 Dil Gas Water BBL Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil more than the color of Gas (Sold, used for fuel, vented, etc.) Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Csg. 24 Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL MCF BBL Tog. Press. Press. Hr. Dil Gas BBL Tog. Press. Press. Hr. Dil Gas BBL Tog. Press. Press. Hr. Dil Gas BBL Tog. Press. Press. Press. Press. Hr. Dil Gas BBL Tog. Press. Pres	Test Press. Csg. 24 BBL MCF BBL Gas: Oil Ratio Contentrary Discontinent Discon	The Press. Csg. Press. Press. Hr. Doil Gas BBL MCF BBL Gravity Ton-Interval D Test Hours Tested Production BBL MCF BBL Gravity The Press. Csg. Press. Hr. BBL MCF BBL Gravity The Press. Csg. Press. Hr. BBL MCF BBL Gravity The Press. Csg. Press. Hr. BBL MCF BBL Gravity Ton of Gas (Sold, used for fuel, vented, etc.) Ty of Porous Zones (Include Aquifers): Il important zones of porosity and contents thereof: Cored intervals and all drill-stem schuding depth interval tested, cushion used, time tool open, flowing and shut-in seand recoveries Top Bottom Descriptions, Contents, etc. Top Bottom Descriptions, Contents, etc. Top Goologic Report DST Report Cored intervals and all drill-stem of the pressure of pression of the p	They Press. Cag. Press. Ht. BBL MCF BBL Ratio Well Status Test Hours Tested Production BBL MCF BBL Gravity Gas Oil Gas Pwg. Press. Ht. BBL MCF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gas Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas McF BBL Gravity They Press. Cag. 24 Dil Gas Mater Dil Gas Call Ratio They Press. Cag. 24 Dil Gas Mater Dil Gas Call Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Water Gas Coil Ratio They Press. Cag. 24 Dil Gas Coil Ratio They Press. Cag. Cag. Cag. Cag. Coil Ratio They Press. Cag. Cag. Cag. Cag. Cag. Cag. Co	Tog. Press. Cog. 24 BBL Gas Water BBL Gas Oil Well Status Test Hours Test Hours BBL Gas Water Gravity	