

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-23184

Indicate Type of Lease

STATE X FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL X DRY OTHER

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. X OTHER
WELL OVER DEEPEN BACK

7. Lease Name or Unit Agreement Name

STATE "A"

2. Name of Operator

Caulkins Oil Company

8. Well No.

62-M

3. Address of Operator

P. O. Box 340, Bloomfield, NM 87413

9. Pool name or Wildcat

SOUTH BLANCO TOCITO

4. Well Location

Unit Letter D : 1040' Feet From The North Line and 1120' Feet From The West LineSection 2 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded

5/14/83

11. Date T.D. Reached

5/26/83

12. Date Compl. (Ready to Prod.)

10/2/02

13. Elevations (DF& RKB, RT, GR, etc.)

6592 GR

14. Elev. Casinghead

15. Total Depth

7612'

16. Plug Back T.D.

7612'

17. If Multiple Compl.
How Many Zones?
three18. Intervals
Drilled By

Rotary Tools

0' - 7612'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6781' - 6881'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

No New Logs

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	403'	13 3/4"	300 sacks (354 cu. ft.)	
5 1/2"	15.5# & 17#	7612'	7 7/8"	1300 sacks (2004 cu. ft.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7507'	

26. Perforation record (interval, size, and number)

4 shots per foot at following depths:

6781' to 6783'

6790' to 6794'

6865' to 6869'

6871' to 6881'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6781' - 6881'

30,300# 20/40 sand,
827 Mscf N2 and 14,852 gal fluid

28

PRODUCTION

Date First Production

10/1/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/1/02	1 hour	3/4"		.08	12.08	trace	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
5#	143#		2.0	290.0	Trace	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Robert L. Verquer

Printed

Name Robert L. Verquer

Title Superintendent

Date October 17, 2002