

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-31060

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-8443

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS COM BA

8. Well No.

#1F

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter C : 747 Feet From The NORTH Line and 1548 Feet From The WEST Line

Section 16

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

9/19/02

11. Date T.D. Reached

10/6/02

12. Date Compl(Ready to Prod.)

11/3/02

13. Elevations(DF & RKB, RT, GR, etc.)

6166' GL

14. Elev. Casinghead

6166'

15. Total Depth

7435'

16. Plug Back T.D.

7380'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

MESAVERDE 4919' - 5164'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/MSFL / TRIPLE LITHO DENSITY/PE/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# H-40	250'	12-1/4"	175 sx	0
7"	20# J-55	3225'	8-3/4"	400 sx	0
4-1/2"	10.5# J-55	7425'	6-1/4"	410 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7221'	

26. Perforation record (interval, size, and number)

4919' - 5164' w/1 JSPF (0.29", 25 holes)

4225' - 4229' w/4 JSPF (0.29", 16 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4919' - 5164'	1,000 gals HCl, 2,537 bbls 700 foamed 2% KCl wtr & 100,000#
	20/40 Brady sd

28. PRODUCTION

Date First Production 11/3/02		Production Method(Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status(Prod. or Shut-in) SI	
Date of Test 11/3/02	Hours Tested 3	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 48	Water - Bbl. .25	Gas - Oil Ratio	
Flow Tubing Press. 235	Casing Pressure 440	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 383	Water - Bbl. 2	Oil Gravity - API(Corr.)		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIM BAKER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 11/5/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

I. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
I. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
I. Yates	T. Miss	T. Cliff House 4084'	T. Leadville
I. 7 Rivers	T. Devonian	T. Menefee 4376'	T. Madison
I. Queen	T. Silurian	T. Point Lookout 4917'	T. Elbert
I. Grayburg	T. Montoya	T. Mancos 5298'	T. McCracken
I. San Andres	T. Simpson	T. Gallup 6256'	T. Ignacio Otztze
I. Glorieta	T. McKee	Base Greenhorn 6974'	T. Granite
I. Paddock	T. Ellenburger	T. Dakota 7100'	T.
I. Blinbry	T. Gr. Wash	T. Morrison 7344'	T.
I. Tubb	T. Delaware Sand	T. Todilto	T.
I. Drinkard	T. Bone Springs	T. Entrada	T.
I. Abo	T.	T. Wingate	T.
I. Wolfcamp	T.	T. Chinle	T.
I. Penn	T.	T. Permian	T.
I. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Jo. 1, from to feet
Jo. 2, from to feet
Jo. 3, from to feet

LITHOLOGY RECORD . . . (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology