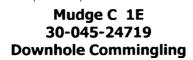
	/
Conigo To Appropriate District	·
District 1 State of New Mex Energy, Minerals and Natur	
1525 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONCEDIVATION	DIVISION 30-045-24719
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. France	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	SIAIE   TEE
1220 S. St. Francis Dr., Santa Fe, NM	SV118 75 35   S S S S S S S S S S S S S S S S S S
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM \$\frac{1}{6}\$101) FOR	HACKINA TA Mudge C (Filed with BLM - Federal
PROPOSALS.)  1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	IE
2. Name of Operator	9. OGRID Number
BP America Production Company  3. Address of Operator	10. Pool name or Wildcat
P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19.171	
4. Well Location	
Unit Letter <u>D</u> : <u>815</u> feet from the <u>North</u> line and <u>740</u> feet from the <u>West</u> line	
Section 09 Township 31N Ra	unge 11W NMPM San Juan County
11. Elevation (Show whether DR,	
6190° GL	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL D Sect 09 Twp 31N Rng 11W Pit type Workover Depth to Groundwater >100 Distance from nearest fresh water well >1000	
Distance from nearest surface water_>1000' Below-grade Tank Location ULSectTwpRng;	
+/- 815 feet from the North line and +/-740 feet from the West line	
12. Check Appropriate Box to Indicate Na	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF:  REMEDIAL WORK
TENTONIA NEMEDIAL WORK   TEOCAND ADAIDON	TEMEDIAE WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING   MULTIPLE   COMPLETION	CASING TEST AND CEMENT JOB
OTHER: Recompletion & DHC - Pit Permit	OTHER:
13. Describe proposed or completed operations. (Clearly state all persons)	
13. Deserted proposed of completed operations. (Clearly state an p	ertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	e Completions: Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	e Completions: Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recomplete.	e Completions: Attach wellbore diagram of proposed completion  nplete the subject well into the Blanco Mesaverde and
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	e Completions: Attach wellbore diagram of proposed completion  nplete the subject well into the Blanco Mesaverde and
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recommingle production Downhole with the existing Basin Dako	e Completions: Attach wellbore diagram of proposed completion applete the subject well into the Blanco Mesaverde and ta as per the attached procedure.
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recomplete.	c Completions: Attach wellbore diagram of proposed completion in plete the subject well into the Blanco Mesaverde and ta as per the attached procedure.  A Z  St of my knowledge and belief. I further certify that any pit or below-
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recommingle production Downhole with the existing Basin Dako  I hereby certify that the information above is true and complete to the best	c Completions: Attach wellbore diagram of proposed completion in plete the subject well into the Blanco Mesaverde and ta as per the attached procedure.  A Z  St of my knowledge and belief. I further certify that any pit or below-
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recommingle production Downhole with the existing Basin Dako  I hereby certify that the information above is true and complete to the begrade tank has been/will be constructed or closed according to NMOCD guidelines  SIGNATURE  SIGNATURE  TITLE	completions: Attach wellbore diagram of proposed completion in the subject well into the Blanco Mesaverde and the as per the attached procedure.  A 2  St of my knowledge and belief. I further certify that any pit or below, a general permit  or an (attached) alternative OCD-approved plan .
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recommingle production Downhole with the existing Basin Dako   I hereby certify that the information above is true and complete to the begrade tank has been/will be constructed or closed according to NMOCD guidelines   SIGNATURE  Type or print name Mary Corley E-mail address: corley	replete the subject well into the Blanco Mesaverde and ta as per the attached procedure.  A Z  St of my knowledge and belief. I further certify that any pit or below, a general permit or an (attached) alternative OCD-approved plan .  Sr. Regulatory Analyst DATE 10/15/2004  Telephone No. 281-366-4491
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recompose commingle production Downhole with the existing Basin Dako and the existing Basin Dako	completions: Attach wellbore diagram of proposed completion in the subject well into the Blanco Mesaverde and ta as per the attached procedure.  A Z  St of my knowledge and belief. I further certify that any pit or below, a general permit or an (attached) alternative OCD-approved plan .  Sr. Regulatory Analyst DATE 10/15/2004  Coll 8 CAS INSPECTED AND ADD ADD ADD ADD ADD ADD ADD ADD AD
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.  BP America Production Company request permission to recompose commingle production Downhole with the existing Basin Dako and the existing Basin Dako	replete the subject well into the Blanco Mesaverde and ta as per the attached procedure.  A Z  St of my knowledge and belief. I further certify that any pit or below, a general permit or an (attached) alternative OCD-approved plan .  Sr. Regulatory Analyst DATE 10/15/2004  Telephone No. 281-366-4491



The Basin Dakota (71599) and Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, and therefore will be notified by copy of this application via certified mail return receipt requested.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

## PIT

Construct a lined workover pit per BP America — San Juan Basin Drilling/ Workover Pit Construction Plan issued date of 04/15/2004. Pit will be closed according to closure plan on file.