

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32075
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP AMERICA PRODUCTION CO		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064		7. Lease Name or Unit Agreement Name Gage Com (APD filed with BLM NMNM 73991 & 73399)
4. Well Location Unit Letter J : 1820 feet from the South line and 2390 feet from the East line Section 20 Township 30N Range 10W NMPM SAN JUAN County		8. Well Number 1 M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6215'		9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL__Sect__Twp__Rng__ Pit type__ Depth to Groundwater__ Distance from nearest fresh water well__ Distance from nearest surface water__ Below-grade Tank Location UL__Sect__Twp__Rng__; __feet from the __line and __feet from the __line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/17/03 BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota; produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD Approved 02/17/2004. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on reverse side of this Form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The overriding royalty interest owners are different in the proposed commingled pools; therefore notification of this application is being submitted, by copy of this application, to all interest owners via certified mail (return receipt) on 9/30/04.

Production is proposed to be based on a fixed percentage. We will complete in the Basin Dakota Pool, isolate the Dakota; complete into the Blanco Mesaverde, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and MV rate will be subtracted from the total well stream to establish the DK rate.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 1669A2

(2 sided)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative O&D-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 9/28/04

Type or print name Cherry Hlava E-mail address: HlavaCL@bp.com Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE UL 5 GAS INSPECTOR, DIST. 48 DATE OCT 15 2004

Conditions of approval, if any:

1. Run TDT/CBL
2. Perforate DK
3. Frac the DK (Slick Water)
4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
5. Set bridge plug to isolate MV from DK formation
6. Perforate and frac (2- Stage N2 Foam) the MV Formation
7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
9. Run completion string. RDSU
10. Put well on Line

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-32075		2 Pool Code 91599-72319		3 Pool Name Basin Dakota & Blanco Mesaverte	
4 Property Code 000567		5 Property Name Gage Com			6 Well Number # 1M
7 GRID No. 000778		8 Operator Name BP AMERICA PRODUCTION COMPANY			9 Elevation 6215

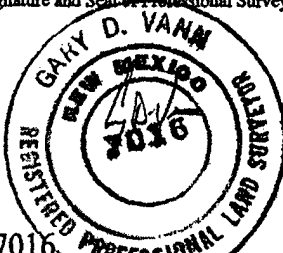
10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J (Lot 6)	20	30 N	10 W		1820	SOUTH	2390	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

1 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 309.22		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>5185(R)</div> <div>Lot 2</div> <div>Lot 1</div> <div>Lot 3</div> <div>Lot 4</div> <div>20</div> <div>DK/mg 8.87</div> <div>38.87</div> <div>38.57</div> <div>38.53</div> <div>38.53</div> <div>38.64</div> <div>1820'</div> <div>2390'</div> <div>Lot 8</div> <div>Lot 7</div> <div>Lot 6</div> <div>Lot 5</div> <div>Lot 9</div> <div>Lot 10</div> <div>Lot 11</div> <div>Lot 12</div> <div>Gage Com 1 E</div> <div>30-045-24917</div> <div>810' FSL & 790' FEL</div> <div>MV</div> <div>5163(R)</div>					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <div>Signature <i>Mary Conley</i></div> <div>Printed Name Mary Conley</div> <div>Title Sr. Regulatory Analyst</div> <div>Date 12.10.2003</div>	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. October 29, 2003 Date of Survey Signature and Seal of Professional Surveyor <div></div> <div>7016 Certificate Number</div>	