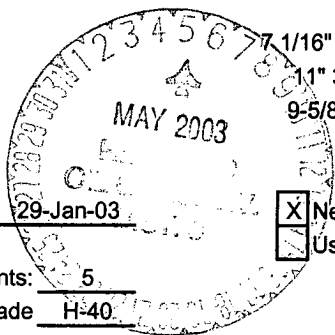


Well Name: **SAN JUAN 30-5 266A**
 API #: **30-045-21208 27254**

Spud Date: **29-Jan-03**
 Spud Time: **0100 Hours**

TD Date: **31-Jan-03**
 Rig Release Date: **1-Feb-03**



Surface Casing

Date set: **29-Jan-03**

☒ New
☐ Used

Size **9 5/8** in
 Set at **220** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in
 Wash Out **100** %
 T.O.C. **SURFACE**

Csg Shoe **220** ft
 TD of surface **230** ft

Notified BLM @ **0030** hrs
 on **1/28/2003**
 Notified NMOCD @ **0030** hrs
 on **1/28/2003**

Intermediate Casing

Date set: **1-Feb-03**

☒ New
☐ Used

Size **7** in
 Set at **3065** ft **74** JTS
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in **2** PUPS
 Wash Out **150** %
 Est. T.O.C. **SURFACE**

Csg Shoe **3065** ft
 TD of intermediate **3070** ft

Notified BLM @ **1840** hrs on **1/30/2003**
 Notified NMOCD @ **1843** hrs on **1/30/2003**

Production Liner

Date set: **18-Mar-03**

☒ New
☐ Used

Size **5 1/2** in Connections: **LTC**
 Blank Wt. **15.5** ppf
 Grade **J-55**
 # Jnts: **4**
 Hole Size **6 1/4** in

PBTD **3213'**
 Liner Shoe **3217'**

TD **3,217** ft

Surface Cement

Date cmt'd: **29-Jan-03**
 Lead: **135** sx **50/50/Poz w/2% Gel 5#/sx**
Gilsonite, 3% CaCl2, 1/2 #/sx Flocele
& .2% CFR-3 @ 13.5ppg & 1.32 cuft/sx
 Displacement vol. & fluid.: **14.4** BBLS. **FW**
 Bumped Plug at: **1100** HRS
 Pressure Plug bumped: **135** PSI
 Returns during job: **YES**
 CMT Returns to surface: **13** BBLS
 Floats Held: **Yes** **No**
 W.O.C. for **8.5** hrs (plug bump to drlg cmt)

Intermediate Cement

Date cmt'd: **1-Feb-03**
 Lead: **335** sx **Class B Cmt w/3%**
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele @ 11.4 ppg & 2.90 cu/ft/sx.
 Tail: **120** sx **50/50/B/Poz Cmt w/2%**
Gel, 2% CaCl2, 5 pps Gilsonite & 1/4
pps Flocele @ 13.5 ppg & 1.33 cuft/sx
 Displacement vol. & fluid.: **SEE COMMENTS**
 Bumped Plug at: **0543** HRS
 Pressure Plug bumped: **2000** PSI
 Returns during job: **YES**
 CMT Returns to surface: **12** BBLS
 Floats Held: **X** **Yes** **No**

Liner Cement

UNCEMENTED LINER

COMMENTS:

Surface: **NO FLOAT EQUIPMENT RAN. WELL SHUT-IN WITH 80 PSI.**

Intermediate: **2 EA PUP JTS F/2395' T/2395' & F/2336' T/2353'.**

DISPLACEMENT: 20 BBLS. FRESH WATER & 102.4 BBLS. SLIGHTLY POLYMERIZED DRILL WATER (8.4 PPG).

Production: **6 1/4" BIT & BIT SUB W/ FLOAT RUN ON BOTTOM JOINT OF CASING.**

TOP OF LINER HANGER AT 3035'. 30' OF 7" OVERLAP.

CENTRALIZERS:

Surface: **210', 178', 137' & 55'.**

Intermediate: **CENTRALIZERS @ 3055', 2980', 2898' 2486' & 201' (TOTAL: 5). TURBOLIZERS @ 2651' & 2568' (TOTAL: 2)**

Total: **4**

Total: **7**