

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

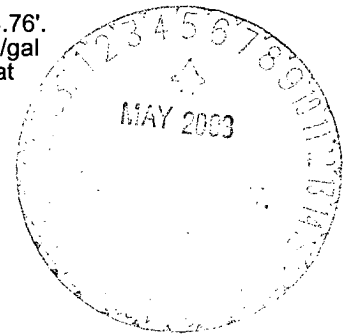
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. FULLERTON FEDERAL 151
2. Name of Operator MARKWEST RESOURCES INC		9. API Well No. 30-045-31143-00-X1
3a. Address 155 INVERNESS DRIVE WEST ENGLEWOOD, CO 80111	3b. Phone No. (include area code) Ph: 303.925.9283 Fx: 303.290.9309	10. Field and Pool, or Exploratory BASIN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T27N R11W SESE 665FSL 715FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☒ Other Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-30-03: Finished drilling 6-1/4" hole to TD. Ran 4-1/2", 10.5#, K-55 ST&C csg & set @ 2214.76'. Pumped 245 sxs Class "B" w/2% SM, 3#/sk gilsonite and 1/4#/sk cello flake, mixed at 12.5#/gal @ 2.06 yield, tailed in w/50 sxs Class "B" w/4% gel 1/4#/sk cello flake and 2% CACL2 mixed at 14.5#/gal at 1.55 cuft/sk. Circ 20 bbls to surf. WOC



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #21100 verified by the BLM Well Information System For MARKWEST RESOURCES INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/02/2003 (03AXG1102SE)	
Name (Printed/Typed)	CINDY BUSH
Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission)
Date	04/30/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title ADRIENNE GARCIA PETROLEUM ENGINEER	Date 05/02/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

REVISED NMOC D