Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

~	Lease Serial No.
J.	Lease Schai No.
	A 14 40 E 0 0 0 0 7 0
	NMSF080373

Sl	JNDRY N	OTICES A	AND REP	ORTS ON	WELLS
Do no	t use this	form for p	roposals t	to drill or to	re-enter an
ahando	nned well	Use form	3160-3 /A	PD) for suc	h proposals

Do not use thi abandoned wel	s form for proposals to ll. Use form 3160-3 (AP	drill or to re-e D) for such pr	enter an oposals.	13458	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reve	rse side.	MAY 2003	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well			R C	<del>. 23</del>	8. Well Name and No.	
Oil Well 🛮 Gas Well 🗖 Oth					HANSON 2E	
2. Name of Operator XTO ENERGY INC	HOLLY PERKINS C. E-Mail: Regulatory@xtoenergy.com			9. API Well No. 30-045-31149-00-X1		
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700			10. Field and Pool, or Exploratory  BASIN DAKOTA		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish,	and State
Sec 6 T25N R10W SENW 16	45FNL 1550FWL				SAN JUAN COL	JNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	Fracture Treat		☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		Tempor	arily Abandon	Drilling Operations
_	Convert to Injection	□ Plug	Back	□ Water I	Disposal	
Reached drillers TD of 6690' (6689'. Cmt't w/275 sx Prem L (12.5 ppg & 2.01 cuft/sx) follor CD-32 & 0.2% FL-52 (14.2 pp Type III 2/8% gel, 1/4#/sx cell III (14.5 ppg & 1.39 cuft/sx). (a.m., 4/27/03.	ite HS w/2% KCI, 1/4#/so wed by 100 sx Type III w, g & 1.54 cuft/sx). Circ 19 o & 2% Phenoseal (11.4 Circ 100 bbls cmt to surf.	cello, 0.2% C /5% BA-10, 1/4 5 bbls cmt to si ppg & 3.03 cuf Released Bea	D-32, 0.5% Fl #/sx cello, 2% urf. Cmt'd 2nd t/sx) followed arcat Drilling R	52 & 2% Pr Phenoseal, I stg w/550 s by 100 sx Tv	enoseal 0.3% c pe	
14. I hereby certify that the foregoing is	Electronic Submission #	ENERGY INC,  s	ent to the Farn	nington	•	
Name (Printed/Typed) JEFF PAT	TON		Title DRILL	ING ENGINE	ER	
Signature (Electronic S	Submission)		Date 04/29/	2003		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		ADRIENN TitlePETROL	NE GARCIA EUM ENGINI	ER	Date 05/01/2003
Conditions of approval, if any, are attache ertify that the applicant holds legal or equiphich would entitle the applicant to conductions.	uitable title to those rights in th act operations thereon.	e subject lease	Office Farmin			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any per s to any matter wit	son knowingly ar hin its jurisdictio	nd willfully to m	ake to any department or	agency of the United