## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

- 5.	Lease Seplal No.
٥.	Loade Belgiai 110.
	NMSFØ77082
	INIVIOL WILLOUZ

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1414101 977002			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other						8. Well Name and No. SNYDER GAS COM B 1F		
2. Name of Operator XTO ENERGY INC	KINS tory@xtoei	•	1	9. API Well No. 30-045-31385-00-X1				
3a. Address       3b. Phone No         2700 FARMINGTON AVE., BLDG K, SUITE 1       Ph: 505.32         FARMINGTON, NM 87401       Fx: 505.564						10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 19 T29N R9W NESE 220				SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATUR	E OF NO	TICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee			☐ Production (Start/Resume		☐ Water Shut-Off	
_	☐ Alter Casing	_	ture Treat	Treat Reclamation			☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construct		□ Recomp		Other Well Spud	
☐ Final Abandonment Notice	Change Plans	_	and Aban		_	arily Abandon	Dollies	
13. Describe Proposed or Completed Op-	Convert to Injection	_	ug Back ☐ Water Disposal				Barray	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Reached drillers TD of 6948' I to 6924'. Cmt'd csg w/200 sx loss (FL-52), 0.2% dispersant Type III cmt w/5% bonding ad 1/4#/sx celloflake & 2% Phenestg w/200 sx Type III cmt w/85 followed by 100 sx Prem Lite (FL-52), 0.2% dispersant (CD Service Rig #124 @ 9:00 a.m	pandonment Notices shall be filinal inspection.)  KB @ 10:45 p.m., 4/26/03  Prem Lite HS (Type III/po (CD-32) & 2% phenosea ditive (BA-10), 0.3% disposeal (14.1 ppg & 1.54 cu/6 gel, 1/4#/sx celloflake & HS (Type III/poz) w/2% Kr-32) & 2% phenoseal (12.	ed only after all  3. TIH w/166 bz) w/2% KCI. I (12.5 ppg & ersant (CD-3; Ift/sx). Left 10 Is 2% Phenosici, 1/4#/sx ce	its 4-1/2", , 1/4#/sx 0 2.01 cuft/ 2), 0.4% fl 0 bbls cmi eal (11.4 pelloflake, 0	10.5#, J celloflake 'sx) follov luid loss t in csg. opg & 3.0	g reclamation -55, ST&C , 0.5% fluit ved by 100 (FL-52), Cmt'd 2nc )3 cuft/sx) I loss	n, have been completed, C csg id O sx	MAY 2003	
*** PRODUCTION CSG WILI		D @ COMPL	ETION **	**		( )		
14. Thereby certify that the foregoing is	# Electronic Submission For XTO E	NERGY INC. I	sent to the	e Farmino	aton	_		
Committed to AFMSS for processing by Add Name(Printed/Typed) JEFF PATTON					ENGINE	•		
Signature (Electronic S	Submission)		Date 0	4/29/200	3			
	THIS SPACE FO	R FEDERA	L OR ST	ATE O	FFICE US	SE		
Approved By ACCEPTED				ADRIENNE GARCIA TitlePETROLEUM ENGINEER D			Date 05/01/2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				armingto				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any poto any matter w	erson knowi ithin its juri	ngly and w sdiction.	rillfully to m	ake to any department o	r agency of the United	