Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructi	ons on reverse side	English Commencer	7/If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other		90 /	8. Well Name and No. Richardson 1E
2. Name of Operator ENERGEN RESOURCES CORPORATION		Comi	<u> </u>
3a. Address	3b. Phone No. (include are 505-325-6800	ea code)	9. API Well No. 30-045-24909
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 840' FSL, 1720' FEL, Sec. 2, T27N, R13W, N.M.P.N	10. Field and Pool, or Exploratory Area Basin Dakota		
12. CHECK APPROPRIATE BOX(ES) TO		NOTICE, REI	11. County or Parish, State Rio Arriba NM PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYF	E OF ACTION	N
X Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Repai	New Construction Plug and Abandon	Reclamat	lete Other

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 1. MIRU. ND Wellhead. NU BOP.
- TOH with tubing.
- 3. Set 4-1/2" RBP @ 5900'. Test Plug to 500 psi. Dump sand on top of plug.
- 4. TIH w/ 4-1/2" packer to isolate casing leak. Squeeze casing leak if found. Cement will be determined after injection rate.
- 5. Drill out cement and test casing to 500 psi.
- 6. Retrieve RBP and TOH.
- 7. TIH w/ 2-3/8" tubing and clean out to PBTD. Land tubing.

It is intended to repair the casing in this well as follows:

8. Return to production.

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Charlie Donahue	Title District Engineer					
D	ate 10/15/04					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title Part. Ens Date 11/2/04					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.