

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Lease Serial No.  
NMNM0546

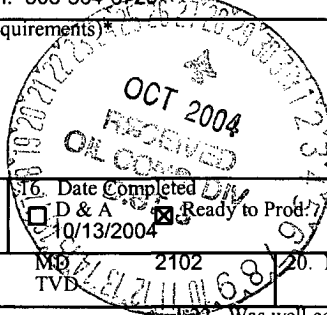
1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: XTO ENERGY INC  
 Contact: HOLLY C PERKINS  
 E-Mail: HOLLY\_PERKINS@XTOENERGY.COM

3. Address: 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401  
 3a. Phone No. (include area code) Ph: 505-564-6720

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: Sec 11 T30N R13W Mer NMP SWNW 1900FNL 660FWL  
 At top prod interval reported below  
 At total depth

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. NMNM104939  
 8. Lease Name and Well No. COM BELL FEDERAL 11 2  
 9. API Well No. 30-045-32454-00-S1  
 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL  
 11. Sec., T., R., M., or Block and Survey or Area Sec 11 T30N R13W Mer NMP  
 12. County or Parish SAN JUAN  
 13. State NM  
 14. Date Spudded 09/03/2004  
 15. Date T.D. Reached 09/05/2004  
 16. Date Completed  D & A  Ready to Prod. 10/13/2004  
 17. Elevations (DF, KB, RT, GL)\* 5855 GL  
 18. Total Depth: MD 2157 TVD  
 19. Plug Back T.D.: MD 2102 TVD  
 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CLL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.0		205		90		0	0
6.250	4.500 J-55	10.5		2148		240		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2074							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1864	1905	1864 TO 1905	0.490	45	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1864 TO 1905	A. W/579 GALS 15% HCL ACID. FRAC'D W/102,816 GALS DELTA 140 FRAC FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	10/13/2004	24	▶	0.0	0.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24	SI	5.0	▶	0	0	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	168		FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE	1640
OJO ALAMO	168	458			1910
					2098

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50110 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 10/20/2004 (05AXB0122SE)**

Name (please print) HOLLY C PERKINS Title REGULATORY COMPLIANCE TECH  
Signature \_\_\_\_\_ (Electronic Submission) Date 10/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.