

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 2305' FWL, Sec. 29, T-28-N, R-6-W, NMPM

5. Lease Number
NMSF-013678

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 156N

9. API Well No.
30-039-27761

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

☒ Other Casing & Cmt

13. Describe Proposed or Completed Operations

7" casing

10/14/04 MIRU Bearcat #5. PT csg to 600# for 30 min, OK. TIH w/8-3/4" bit. Tag cmt @ 91'. Drill to Intermediate TD @ 3378'. Circ hole clean.

10/17/04 TIH w/79 Joints 7", 20#, J-55, ST&C csg set @ 3372' with stage tool set @ 2617'. Preflush first stage w/10 bbls gel water, 2 bbls Fresh water. Cmdt w/54 sxs (115 cf-20 bbls slurry) Premium Lite cmt w/3% CACL2, 0.25pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sxs (124 cf-22 bbl slurry) Type III cmt w/1% CACL2, 0.25 pps cello-flake, 0.2% FL-52. Displace w/40 bbls fresh wtr & 95 bbls mud. Plug down @ 1800 hrs, opened state tool & Circ 21 bbls cmt to reserve pit. Preflush second stage w/10 bbls FW, 10 bbls mud clean, 10 bbls FW. Tail w/307 sxs (654 CF-116 bbls slurry) w/3.00% CACL2, 0.25 PPS Celloflake, 5.00 pps LCM-1, 0.40 % FL-52, 0.40% SMS. Displace w/106 bbls FW. Plug down @ 23:10. Circ 9 bbls cmt to reserve pit. ND BOP, NU B Section & BOP, WOC.

10/18/04 TIH w/6-1/4" bit & tagged Stage tool @ 2617'. Drill out Stage tool then PT csg to 1500#, OK. Tagged next @ 3325'. Drill cmt & float collar to TD @ 7640'.

10/20/04 Circ hole. TIH w/177 Jts 4.5", 11.6#, N80 csg set @ 7639'. Preflush w/5% CACL wtr, 2 bbl Fresh wtr, 10 bbl Flowguard-L, 5 bbl FW. Cmdt w/9 sxs Prem Lite FM (29 CF-5 bbls), W/0.25 pps celloflake, 0.30% CD-32, 1.00% FL-52, 6.00% A-10, 3.00% Phenoseal. Tail w/285 sxs 624 cf-111 bbl slurry) Prem Lite HS FM w/ 0.25pps celloflake, 0.30% CD-32, 1.00% FL-52, 6.00% A-10, 3.00% Phenoseal. Displace w/10 bbls sugar wtr and FW. Bump Plug. WOC.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date Oct 20 2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD