Form 3160-5 (April 2004)

to 600 psi - ok.

## **DEPAR** BUREA

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES	V	FORM APPROVED
TMENT OF THE INTERIOR	1	OMB NO. 1004-0137
U OF LAND MANAGEMENT	/	Expires March 31, 2007
U OF LAND MANAGEMENT	<i>[</i> 5 ]	AAAA Canial Ma

5.	Lease	Serial	No

٥.	Lease	Serial	No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. NMSF 076337 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	Other instructions on reverse side RECEIVED	7. If Unit or CA/Agreement, Name and/or No
Type of Well     Oil Well	070 FARMINGTOR HM	8. Well Name and No. Santa Rosa 29-9-4 #4
2. Name of Operator		
Energen Resources Corporation		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-31923
2198 Bloomfield Highway, Farmington	1, NM 87401 (505) 325-6800	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey)	Description)	Basin Fruitland Coal
Sec.04, T29N, R09W SESE 730'	FSL 660' FEL	11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent		on (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat Reclamati	
Final Abandonment Notice	Change Plans Plug and Abandon Temporar Convert to Injection Plug Back Water Dis	sposal
If the proposal is to deepen directionally or recomp	ly state all pertinent details, including estimated starting date of any properties the horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required	ertical depths of all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 10/04/04 Spud well @ 8:00 pm 10/04/04. Drill 12.25" hole to 235'. Ran 7 jts. 8.625" 24# J-55, set @ 321'. RU Halliburton. Cement with 260 sks. Class B, 2% CaCl2, 1/4#/sk flocele (307 cu.ft.). Plug down @

2:15 pm on 10/06/04. Circulate 18 bbls cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Vicki Donaghey	Regulatory Analyst	<b>:</b>
Viewi Domaku	Date 10/12/04	The state of the s
O O THIS SPACE FO	R FEDERAL OR STATE OFFICE USE	ACCEPTED FOR RECURD
Approved by	Title	Date 00.1 2 1 2004
Conditions of approval, if any, are attached. Approval of this notice doc certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	FARMINGTON FIELD OFFICE