

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MMSF078460
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: JUANITA FARRELL E-Mail: juanita.r.farrell@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No. NNNM78423A
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3419 Fx: 505.599.3442	8. Well Name and No. SAN JUAN 32-7 241A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T32N R7W NESE 1850FSL 1055FEL		9. API Well No. 30-045-32407-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #50325 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 10/27/2004 (05AXB0174SE)	
Name (Printed/Typed) JUANITA FARRELL	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 10/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #241A
 API #: 30-045-32407-00-X1
 Location: 1850' FSL & 1055' FEL
Sec. 21 - T32N - R7W
San Juan County, NM
 Elevation: 6538 GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 26-Sep-04
 Spud Time: 22:00
 Release Drl Rig: 29-Sep-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Cement

Surface Casing Date set: 27-Sep-04
 Size 9 5/8 in
 Set at 220 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 220 ft
 TD of 12-1/4" hole 230 ft

☒ New
☐ Used

Notified BLM @ 16:00 hrs on 26-Sep-04
 Notified NMOCD @ 16:02 hrs on 26-Sep-04

Date cmt'd: 27-Sep-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 06:05 hrs w/ 400 psi
 Final Circ Press: 80 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 11.00 hrs (plug bump to test csg)

Intermediate Casing Date set: 30-Sep-04
 Size 7 in 71 jts
 Set at 3090 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3047 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3090 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3106 ft
 Pup @ _____ ft
 Notified BLM @ 08:30 hrs on 29-Sep-04
 Notified NMOCD @ 08:30 hrs on 29-Sep-04

☒ New
☐ Used

Intermediate Cement

Date cmt'd: 30-Sep-04
 Lead : 400 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61 cuft/sx, 1044.0 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppg
 Displacement: 130.0 bbls
 Bumped Plug at: 06:15 hrs w/ 1350 psi
 Final Circ Press: _____
 Returns during job: Yes
 CMT Returns to surface: 25 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer Drilling Engineer
 21-October-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 180'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 210', 167', 124', 82'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLS. FRESH WATER AND 120 BBLS SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER. CENTRALIZERS @ 3080', 3048', 2961', 2875', 2790', 2705', 205', 83', 43'. TURBOLIZERS @ 2383', 2340', 2298', 2255'. Total: 9 Total: 4