Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS	HEGEIV
Do not use this form for proposals to drill or reenter	an
shandoned well the Form 2450 2 (ABD) for such propose	ala.

MMNM-33027 If Indian, Allottee or Tribe Name

upuntum		,	<u> </u>		
SUBMIT IN TRIPL	ICATE – Other instru	ictions on roverse s		7: HUnit or CA/Agreement, Name and/or No.	
1. Type of Well			imington	NM 8. Well Name and No.	
Oil Well Gas Well X Other 2. Name of Operator				South Bisti #1	
Elm Ridge Resources, Inc.				9. API Well No.	
3a. Address	3b. Phone No. (include are	ea code)	30-045-25665 10. Field and Pool, or Exploratory Area		
PO Box 189, Farmington, NN	505-632-3476				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Bisti Lower Gallup	
660' SL & 660' Fel				11. County or Parish, State	
Sec. 30-T25N-R13W				San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation		
XI Subsequent Report	Casing Renair	New Construction	Recomplete	Other	

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

X Plug and Abandon

Temporarily Abandon Water Disposal

Final Abandonment Notice

Elm Ridge Resources, Inc. plugged and abandoned the South Bisti #1 on April 14, 2003. SEE ATTACHED SHEET FOR DETAILS

Change Plans

Convert to Injection

Approved as to plugging of the well bore. Liability under bond is retained until euricce restoration is completed.



Certified	Return	Receipt #	

traudulent statements or representations as to any matter within its jurisdiction

Ocitined Retain Receipt #		
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	•
Trudy Grubelník 🔥	Product	ion Technician
Signatura	Date April 29, 2003	
C THIS SPA	CE FOR FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing	y and willfully to make to any department or agen	ncy of the United States any false, fictitious or

(Instructions on reverse)

ACCEPTED FOR RECORD

APR 3 0 2003

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Elm Ridge Resources Inc. Plug & Abandon Report

Operator: Elm Ridge Resources, Inc.

Date: April 25, 2003 Field: Bisti Lower Gallup Contractor: Triple P Well Name: South Bisti #1 Report No.: 1 through 4

Location: Sec.39, T26N, R13W Supervisor: Doug Endsley

Work Summary:

Monday, April 14, 2003: MIRU Triple P Rig # 5. Look for anchors - found all of them. SDON

Tuesday, April 15, 2003: Hold safety meeting. Remove house from wellhead. Rig up and spot equipment. Release packer. Shut down due to windy conditions.

Wednesday, April 16, 2003: TOH 77-stds, SN and packer. TIH with CIBP – set @ 4707'. Circulate hole clean. SDON

Thursday, April 17, 2003: Load casing and test to 500 PSI – okay. Spot first plug from 4707' to 4550 with 17.94 sx (21.05') Class "B" 2% CC. Pull up – spot 2nd plug from 2069' to 1919' with 17.84 sx (21.05') Class :B: 2% CC. Pull up – spot 3rd plug from 1390' to \$901' with 55 sx (64.9') Class "B" 2% CC. Pull of hole. Rig up wireline – shoot 2 squeeze holes to 387'. Bullhead 167 sx (197.06') Class "B" 2% CC. Circulate cement to surface. Nipple down BOP. Rig down and release rig.