District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Regges Rd. Agree, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

Oil Conservation Division

		I 87410		12:	20 South St.					5 Copies	
1220 S. St. Francis	•	•		OD AT	Santa Fe, N		NDI7AT	; TAN TV		AMENDED REPORT	
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Burlington Res		ompany L	P			14538					
Farmington, N	New Mexico					<sup>3</sup> Reason for Filing Code/ Effective Date					
<sup>4</sup> API Number		l Name				Recompletion <sup>6</sup> Pool Code					
30-045-2564					Blanco Mo	esaverde					
<sup>7</sup> Property Cod	de	8 Prop	perty Name	e	·				9 Well Number		
753				_	State	16				3	
II. 10 Surf		on ownship	Range	Lot.Idn	Feet from the	North/South Lin	e Feet fro	om the	East/West lin	ne County	
M	16	28N	9W		881'	South	927		West	San Juan	
<sup>11</sup> Rott	tom Hole I	ocation	<u>                                      </u>	· · · · ·			_				
		ownship	Range	Lot Idn	Feet from the	North/South line	Feet fro	om the	East/West lin	ne County	
12 Lse Code 13 Producing N Code			lethod 14 Gas Connection Date		15 C-129 Permit Number		C-129 Effective Date		te 17	<sup>17</sup> C-129 Expiration Date	
F			Da	ite							
			<u> </u>	·	<u> </u>				<u>i</u>		
III. Oil ar			ers insporter N		20	POD 21	O/G	'G POD ULSTR Location			
OGRID			nd Addres						and Description		
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	_							100	4/6/6		
IV. Produ	uced Wate	r						10	Ex 22.	- 10 C 30 21	
<sup>23</sup> POD		<sup>24</sup> POI	ULSTR I	Location a	and Description	1			7456	The state of the s	
L	Completion						_	····	<del></del>	<del></del>	
V Well (	V. Well Completion  25 Spud Date 20 2				<sup>27</sup> TD <sup>28</sup> PBTD		29 Perforation		ons <sup>36</sup> DHC, MC		
		Data 26 Ready	Date	<u> </u>	<sup>27</sup> TD	28 PBTD	<sup>29</sup> P	Perforation	ns	<sup>36</sup> DHC, MC	
	te .				<sup>27</sup> TD 6896'	<sup>28</sup> PBTD 6859'		erforation 353'-5063'	1		
<sup>25</sup> Spud Dat 08/26/04	te .	26 Ready	04	g & Tubin	6896'		4		,	30 DHC, MC DHC 333	
25 Spud Dat 08/26/04 31 Hol	83	26 Ready	04  32 Casing	g & Tubin 9 5/8"	6896'	6859'	4		34 S	DHC 333(	
<sup>25</sup> Spud Dat 08/26/04 31 Hol	le Size	26 Ready	04  32 Casing		6896'	6859' 33 Depth	Set 4		34 S	DHC 333 (	
<sup>25</sup> Spud Dat 08/26/04 31 Hol 13-3 8-3	le Size 3/4"	26 Ready	32 Casing	9 5/8"	6896'	6859' 33 Depth 333' 4083	4 Set		34 S	DHC 333 (Sacks Cement 354 cu ft 1336 cu ft	
<sup>25</sup> Spud Dat 08/26/04 31 Hol 13-3 8-3	le Size	26 Ready	32 Casing	9 5/8" 7" 4-1/2"	6896'	333' 4083' 3996'-689	Set 5'		34 S	DHC 333 ( lacks Cement 354 cu ft	
<sup>25</sup> Spud Dat 08/26/04 31 Hol 13-3 8-3	le Size 3/4"	26 Ready	32 Casing	9 5/8"	6896'	6859' 33 Depth 333' 4083	Set 5'		34 S	DHC 333 (Sacks Cement 354 cu ft 1336 cu ft	
<sup>25</sup> Spud Dat 08/26/94 <sup>31</sup> Hol 13-3 8-3	le Size 3/4" 8/4"	26 Ready	32 Casing	9 5/8" 7" 4-1/2"	6896'	333' 4083' 3996'-689	Set 5'		34 S	DHC 333 (Sacks Cement 354 cu ft 1336 cu ft	
<sup>25</sup> Spud Dat 08/26/04 ( <sup>31</sup> Hol 13-3 8-3	le Size 3/4" 8/4" Test Data	<sup>26</sup> Ready 09/22/	32 Casing	9 5/8" 7" 4-1/2" 2-3/8"	6896'	333' 4083' 3996'-689	Set 5'	353'-5063	34 S	DHC 333 (Sacks Cement 354 cu ft 1336 cu ft	
<sup>25</sup> Spud Dat 08/26/90 31 Hol 13: 8-3 6-1	le Size 3/4" 3/4"  Test Data Oil 36 (	<sup>26</sup> Ready 09/22/	32 Casing	9 5/8" 7" 4-1/2" 2-3/8"	6896' ng Size Test Date	6859' 33 Depth 333' 4083' 3996'-689 6806  38 Test Len 1 hr 4 Gas	Set 5'	353'-5063	3 <sup>34</sup> S	DHC 333 (Sacks Cement 354 cu ft 40 Csg. Pressure SI 482 46 Test Method	
25 Spud Dat 08/26/90 (31 Hol 13-5 8-3 6-1 VI. Well '  35 Date New 0	le Size 3/4" 3/4" Test Data Oil 36 C	Gas Deliv	32 Casing	9 5/8" 7" 4-1/2" 2-3/8"	Test Date 09/21/04	6859' 33 Depth 333' 4083 3996'-689 6806	Set 5'	39 Tbg.	Pressure SI 2	DHC 333 (Sacks Cement 354 cu ft 40 Csg. Pressure SI 482 46 Test Method Flowing	
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VI. Well  Thereby certificent complete to the Signature:  Printed name: Frances Bond Title:	le Size  3/4"  3/4"  Test Data  Oil 36 Cook  ze fy that the ru with and that best of my k	Gas Deliv	ery Date  Oil Conse	9 5/8" 7" 4-1/2" 2-3/8"  orvation Den above if.	Test Date 09/21/04  Water ivision have	6859' 33 Depth 333' 4083' 4083' 3996'-689 6806  38 Test Len 1 hr 4 Gas 843 mcf	Set  Set  Oil C	39 Tbg.	Pressure SI 2 AOF	acks Cement 354 cu ft 336 cu ft  4° Csg. Pressure SI 482  4° Test Method Flowing	
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