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S copies To Appropriate District	State of New Mex	ico		Form C-103					
Office	Energy, Minerals and Natura			May 27, 2004					
*District I 1625 N. French Dr., Hobbs, NM 88240	more, minorale and material	I ROSCUICOS	WELL API NO.	······································					
District II	OH CONCEDUATION I	NAGIONI	30-045-32305	Į					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE					
District IV	Santa Fe, NM 875	505	6. State Oil & Gas l	Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	•		NMSF081239						
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	CES AND REPORTS ON WELLS	CODACK TO A	7. Lease Name or U	Init Agreement Name					
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PROPOSALS.)			8. Well Number #3						
1. Type of Well: Oil Well	Gas Well X Other	· ·		·					
2. Name of Operator		4	<ol><li>OGRID Number</li></ol>						
XTO ENERGY INC.	60	W ST WAT		57067					
3. Address of Operator		\9/	10. Pool name or W						
2700 FARMINGTON AVE, SUIT	E K-1, FARMINGTON, NM 87401	7016.8	DAKOTA & BLAN	ICO MESAVERDE					
4. Well Location		waite							
Unit Letter L:	1970 feet from the SOUTH	line and 660	feet from the	EAST line					
	Township 30N Range 12			unty SAN JUAN					
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Pit or Below-grade Tank Application O	r Closure								
Pit type Depth to Groundw		ter well Dist:	ance from nearest surface	water					
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12. Check A	Appropriate Box to Indicate Na	ture of Notice, I	Report or Other D	ata					
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2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

October 26, 2004

RE: Notice of Intent to Apply for Downhole Commingling

Little Stinker #3

Sec 11L, T30N, R12W; 1970' FSL & 660' FEL

San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota and the Blanco Mesaverde Pools in the Little Stinker #3. This well is a new drill for 2004 and drilling is in progress at this time. We propose to downhole commingle production from both pools on initial completion. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

Both of these pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. The proposed oil, water and gas production allocation percentages for each pool are based on individual pool production in the area. Based on individual pool production tests from this well, XTO Energy Inc. proposes to allocate the commingled production as follows:

Pool	<u>Oil</u>	<u>Water</u>	Gas
Basin Dakota	43%	97%	34%
Blanco Mesaverde	57%	3%	66%

If you need additional information or have any questions, I can be contacted at (505) 324-1090. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

Holly C. Perkins

Regulatory Compliance Tech

xc: Well File

FW Land Dept.