UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICA	ATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BACK
1a.	Type of Work DRILL	2004 SEP 7 PH 12 UH RECEIVED	5. Lease Number SF-078507 Unit Reporting Number
1b.	Type of Well GAS	070 FARMINGTON IIM	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES C	Dil & Gas Company	7. Unit Agreement Name San Juan 32-9 Unit
3.	Address & Phone No. 6 PO Box 4289, F (505) 326-9700	Farmington, NM 87499 200	6. Farm or Lease Name 04 San Juan 32-9 Unit 9. Well Number #293S
4.	Location of Well 1465' FNL, 1345' Latitude 36° 57.	FWL 5337'N, Longitude 1070 5023	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) 122' Sec. 25, T32N, R10W API # 30-045- 32579
14.	Distance in Miles from 15 miles to the and Hwy 173 in A	intersection of Hwy 550	12. County 13. State San Juan NM
15.	Distance from Propose	ed Location to Nearest Property or Leas	se Line
16.	Acres in Lease		17. Acres Assigned to Well 299.64 W/2
18.	Distance from Propose	ed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
19.	Proposed Depth 3470'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR 6630' GR	R, Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing and (See Operations		
24.	Authorized by: Regu	MMMA Jon D latory Compliance Specialist	9-7-04 Date
PERM	IT NO.	APPROVAL	L DATE
A DDD	OVED BY	sulcèle TITLE A	DATE 11/18/

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II * PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Lease - 3 Copies

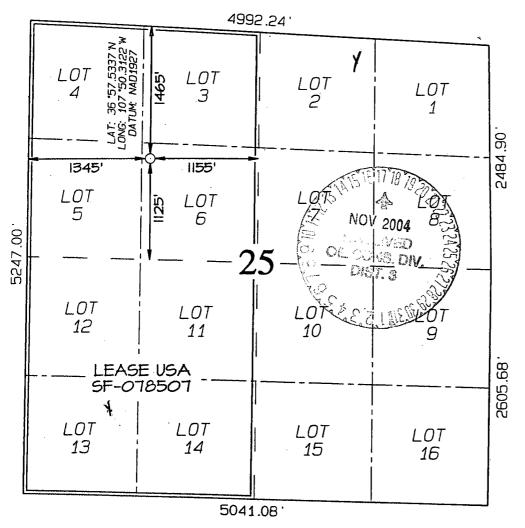
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

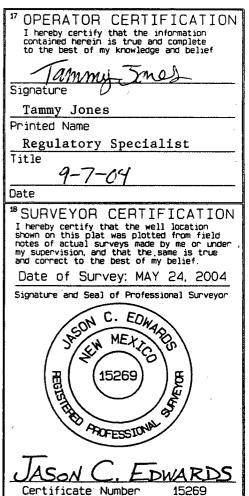
SEP 0 7 2004 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICA Family and Fred Office

					 		30aa 7 Naa				
API Number Pool Code					ie	Pool Name					
30-039 045-32579 71629						Basin Fruitland Coal					
¹Property Code					³Property Name					ell Number	
7473							293S				
OGRID No.					*Operator Name					*Elevation	
1					ESOURCES OIL & GAS COMPANY, LP					6630 '	
				:	¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
F	25	32N	10W		1465	NORTH	1345	WE	ST	SAN JUAN	
		11 🖯	ottom	f Different	From Surf	ace					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	. Feet from the	East/We	st line	County	
¹² Dedicated Acres					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.				
W/2 29	9.64										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #293S

Location:

1465' FNL,1345' FWL, Sec 25, T-32-N, R-10-W

San Juan County, NM

Latitude 36° 57.5337'N, Longitude 107° 50.3122'W

Formation:

Basin Fruitland Coal

Total Depth:

3470'

Burlington Resources is requesting a sump on this well. (for E. Pippin 9/13/04) & (s

Logging Program: See San Juan 32-9 Unit Master Operations Plan

Mud Program: See San Juan 32-9 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	₩t.	Grade	Cement
12 1/4	0' -	250	9.625"	32.3#	H-40	235 cu.ft
8 3/4	0' -	3125	7"	20.0#	J-55	692 cu.ft
6 1/4	3085	3470'	5 1/2"	15.5#	J-55	uncemented

Tubing Program: See San Juan 32-9 Unit Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 25 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

MULTI-POINT SURFACE USE PLAN

San Juan 32-9 Unit #293S

- * Anticipated pipeline facilities as shown on the attached plat from Burlington Resources Gathering Inc.
- * A new access road will be required of approximately 30'.
- * Water Supply will be from Graves Attebury Ditch located in NW/4 Section 4, T-31-N, R-10-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- Cut trees.
- Stock top soil.
- * Slopes are 3:1.
- * Archaeological Resources: See Archaeological Survey technical report # 2004-63 from Aztec Archaeology.

Regulatory Specialis

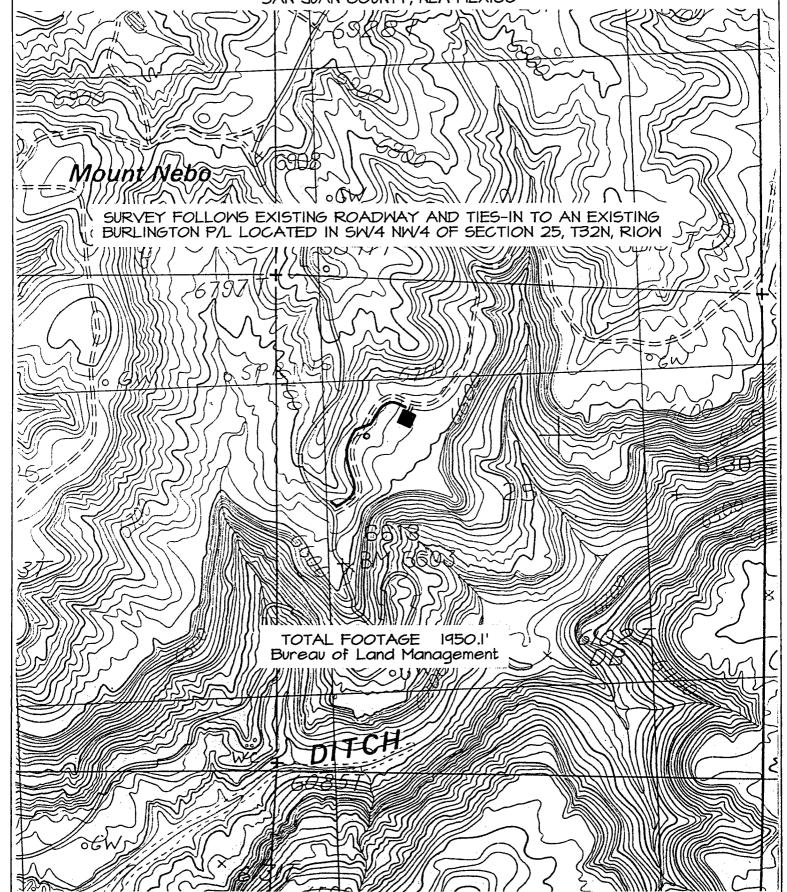
1465' FNL & 1345' FWL, SECTION 25, T32N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP #I 30' NEW BLM CONSTRUCTION SE/NW SECTION 25, T32N, RIOW Wells NEW BLM R.O.W. 5938 **EXISTING** R.O.W. DITCH

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 32-9 UNIT #2935

PROPOSED PIPELINE ROUTE

BURLINGTON RESOURCES OIL & GAS SAN JUAN 32-9 UNIT #2935

1465' FNL & 1345' FWL, SECTION 25, T32N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO



71	*	69 13	18	
	6 4 ⊗	68A 1 67	BR NEWCO 2A	Legend <all other="" values=""> FRUITLAND</all>
23	⊗ 49A	68 68	273 19 (S) 59 (S) BR	FRUITLAND COAL PICTURED CLIFFS MESAVERDE DAKOTA
28-A ⊗	39 294	291 50 34 9A 292 ⊗	40A 🛞 2A	Sections Townships U.S. Water Bodies
295 ²⁶	39₹	293 ⊕ 60A So	277	BURLINGTON ASPLAT
34-A ()	38	29-A 30	32-A 41 ⊕ 278	0 700 1,400 2,000 4,200 5,000 C C C C C C C C C C C C C C C C C C
34	88. A-88	36 29 230 230 30-A 89 230	31 279 32 41A ⊕	BURLINGTON RESOURCES San Juan 32-9 Unit #293S Map 1A
2	. NEC	31Nfow 26A⊕ 1 Æ	32-7 31N 9W 42	Sec 25, 1 32N, R 10W Prepared By: <u>dh2</u> Date: <u>\$/112004</u> File Number: Revised Date: <u>\$/112004</u> File Name: <u>r\piat\chack\Projects\S_1 32.9 #293S\S_1 32.9 #293S\maxdex}</u>

Submit 3 Copies To Approp Office	priate District		of New Mex			Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs	, NM 88240	Energy, Miner	rais and Natui	rai Resources	WELL API NO.	Watch 4, 2004
District II		OIL CONSE	ERVATION	DIVISION		
1301 W. Grand Ave., Artes <u>District III</u>			outh St. Fran		5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Azteo District IV	c, NM 87410	Santa	a Fe, NM 87	505	6. State Oil & G	
1220 S. St. Francis Dr., Sar 87505	nta Fe, NM		·		NMSF-0785	507
	M FOR PROPOS	CES AND REPORT ALS TO DRILL OR TO ATION FOR PERMIT" (DEEPEN OR PLU	JG BACK TO A	7. Lease Name of San Juan 32	or Unit Agreement Name -9 Unit
PROPOSALS.)		,	,		8. Well Number	
1. Type of Well: Oil Well	Gas Well 🛛	Other			293S	·
2. Name of Operator					9. OGRID Numl	per
Burlington Resources		ompany LP			14538 10. Pool name o	- Wildoot
3. Address of Operate 3401 E. 30 th Street, Fa	or armington, NN	A 87402			Basin Fruitl	
4. Well Location	<i></i>				1	
TI da I addan	г.	1465 - 6-4 6	41	. Union 1 1	245 - 6-4 6-44	. W 1
Unit Letter_	<u> </u>	1465 feet from	n the <u>Nortr</u>	line and	345 feet from th	ne <u>West</u> line
Section	25	Township		Range 10W		San Juan County, NM
		11. Elevation (Short 6630' GR	w whether DR,	RKB, RT, GR, etc	.)	
Pit or Below-grade Tank A	pplication (For		closures, a form	C-144 must be attach	ed)	
Pit Location: UL_F_S	Sect_25_Twp	32N Rng 10W Pit	type <u>New</u> D	epth to Groundwater	<50' Distance from n	earest fresh water well >1000'
Distance from nearest surfa	ace water_ <u>>1000</u>	Below-grade Tank Lo	cation UL	_SectTwp	Rng ;	
feet from the	line and	feet from the	line			:
	ICE OF IN	appropriate Box to TENTION TO: PLUG AND ABANI			SEQUENT RE	
TEMPORARILY ABAI	NDON 🗆	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
PULL OR ALTER CAS	SING 🗌	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆	ABANDONMENT
OTHER: New	Drill Pit		\boxtimes	OTHER:		
13. Describe prope	osed or compl	eted operations. (Cl	early state all p	pertinent details, ar	nd give pertinent da	ites, including estimated date
of starting any or recompletion	proposed wo	rk). SEE RULE 110	3. For Multipl			itob, mioraamin obarriatoa aato
•	Ш.		o. 1 o. Manapa	le Completions: A	ttach wellbore diag	gram of proposed completion
Burlington Re	sources propo	ses to construct a ne	w drill pit. The	e new drill pit will	ttach wellbore diag	trailed in Burlington's
general pit pla	sources propo n dated April	26, 2004 on file at th	w drill pit. The	e new drill pit will ice. Burlington Ro	ttach wellbore diag	gram of proposed completion
general pit pla	sources propo n dated April	ses to construct a ne 26, 2004 on file at th ust 2, 2004 on file at	w drill pit. The	e new drill pit will ice. Burlington Ro	ttach wellbore diag	trailed in Burlington's
general pit pla to the general	sources propo n dated April pit dated Aug	26, 2004 on file at thust 2, 2004 on file at	w drill pit. The te NMOCD off the NMOCD o	e new drill pit will fice. Burlington Ro office.	ttach wellbore diag be a lined pit as de sources anticipates	tailed in Burlington's closing the pit according
general pit pla to the general I hereby certify that the	sources propo n dated April pit dated Aug	26, 2004 on file at thust 2, 2004 on file at	w drill pit. The NMOCD off the NMOCD of the NMOCD of the to the be	e new drill pit will fice. Burlington Roffice.	be a lined pit as desources anticipates	tailed in Burlington's closing the pit according
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general pit pla to the general I hereby certify that the grade tank has been/will be	sources propo n dated April pit dated Aug	26, 2004 on file at thust 2, 2004 on file at thust 2, 2004 on file at above is true and conclosed according to NMC	w drill pit. The NMOCD off the NMOCD of the NMOCD of the December 1 of the beautiful pulled in the bea	e new drill pit will fice. Burlington Rooffice. est of my knowled, a general permit E	ttach wellbore diag be a lined pit as de sources anticipates ge and belief. I furt or an (attached) alter	tailed in Burlington's closing the pit according the receiffy that any pit or belownative OCD-approved plan .
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Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction