

New Mexico
Energy Minerals and Natural Resources Department

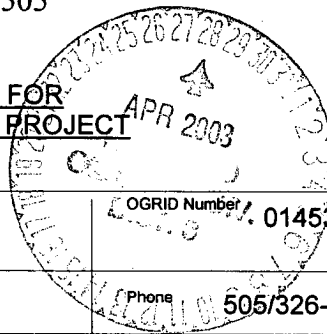
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 014538
Contact Party Peggy Cole		Phone 505/326-9700
Property Name SAN JUAN 29-7 UNIT		Well Number 521
API Number 3003924866		
UL L	Section 13	Township 29 N
Range 7 W	Feet From The 2020 FSL	Feet From The 1305 FWL
County RIO ARRIBA		

II. Workover

Date Workover Commenced 8/12/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 8/13/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 4-24-03
SUBSCRIBED AND SWORN TO before me this 24th day of April, 2003.
My Commission expires: September 15, 2004
Notary Public Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-13, 2002.

Signature District Supervisor <u>Charles Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>4-29-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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8/1/2001	23081
9/1/2001	20907
10/1/2001	21137
11/1/2001	21120
12/1/2001	21370
1/1/2002	21647
2/1/2002	19422
3/1/2002	21841
4/1/2002	20054
5/1/2002	20373
6/1/2002	20173
7/1/2002	20842
8/1/2002	25798
9/1/2002	28036
10/1/2002	27689
11/1/2002	26179

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #521

Common Well Name: SAN JUAN 29-7 UNIT #521

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 8/12/2002

Rig Release: 8/13/2002

Rig Number: 3

Spud Date: 8/20/1990

End: 8/13/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/13/2002	14:30 - 14:45	0.25	MIMO	a	MIRU	ROAD RIG F/ S.J. 29-7 #552 TO LOCATION
	14:45 - 15:00	0.25	SAFE	a	MIRU	SAFETY MEETING - RIGGING UP - 4 MAN RIG CREW, TOOL PUSHER & CONSULTANT
	15:00 - 16:00	1.00	RURD	a	MIRU	RU TJR #3
	16:00 - 16:30	0.50	RURD	a	MIRU	TP - 50#, CP - 50#, BH - 0#, RU BLOW DOWN LINE TO TANK & BLED OFF PRESS
	16:30 - 17:15	0.75	NUND	a	MIRU	ND WELL HEAD & NU BOP'S
	17:15 - 17:30	0.25	PULD	a	OBJECT	PU 1 JT 2-7/8" TBG, TAG @ 3107' PBTD, LD 1 JT, LEFT CSG OPEN TO COMPRESSOR
8/14/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW & CONSULTANT
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TOH W/ 97 JTS 2-3/8" TBG & 4 TBG SUBS
	08:15 - 09:30	1.25	TRIP	a	OBJECT	TIH W/ 2-7/8" PURGE VALVE, (2) 2-7/8" TBG SUBS, 2-7/8" PERF SUB, SN, 96 JTS 2-7/8" TBG, (3) 2-7/8" TBG SUBS & 1 JT 2-7/8" TBG, TBG SET 3' OFF PBTD
	09:30 - 11:00	1.50	NUND	a	OBJECT	ND BOP'S & NU TBG HANGER, TBG BREAKDOWN AS FOLLOWS: 1 - 2-7/8" PURGE VALVE 0.75' 2 - 2-7/8" 6.5# J-55 EUE 8RD TBG SUBS 14.33' 1 - 2-7/8" PERF TBG SUB 6.15' 1 - 2-7/8" SEATING NIPPLE W/ 2.3 ID 1.10' 96 JTS - 2-7/8" 6.5# J-55 EUE 8RD TBG 3019.65' 3 - 2-7/8" 6.5# J-55 EUE 8RD TBG SUBS 20.33' 1 JT - 2-7/8" 6.5# J-55 EUE 8RD TBG 31.45' K.B. 10.00' TOTAL 3103.76'
	11:00 - 13:30	2.50	PULD	a	OBJECT	SN @ 3082.53' PU 2-1/2"x1-1/4"x14' RHAC-Z PUMP, (3) 1-1/4" K-BARS, (119) 3/4" GRADE "D" RODS, (1) 3/4"x8' & (2) 3/4"x6' PONY ROD, 1-1/4"x22' POLISH ROD W/ 1-1/2"x10' LINER, SPACED OUT PUMP & HUNG WELL ON
	13:30 - 14:00	0.50	PRES	a	OBJECT	LOAD & TEST TBG TO 500#, BLED OFF PRESS, LONG STROKED PUMP TO 500#
	14:00 - 15:00	1.00	RURD	a	OBJECT	RD TJR #3