

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-039-25497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
8. Well Number	22A
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Co.	
3. Address of Operator P.O. Box 2197, WL3-6054 Houston, Tx 77252	
4. Well Location Unit Letter <u>P</u> : <u>801</u> feet from the <u>South</u> line and <u>793</u> feet from the <u>East</u> line Section <u>17</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6381	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was cleaned out and tubing changed. End of tubing is now @ 7770'. Daily summary is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 11/04/2004

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

DEPUTY OIL & GAS INSPECTOR, DIST. IV

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE NOV - 5 2004

Conditions of Approval (if any):

## SAN JUAN 30 5 UNIT #022A

## Clean-out Clean Out Sand

## Daily Summary

API/UWI 300392549700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-30N-05W-17-P	N/S Dist. (ft) 800.9	N/S Ref. S	E/W Dist. (ft) 793.0	E/W Ref. E
Ground Elevation (ft) 6381.00	Spud Date 5/19/1995	Rig Release Date 2/6/1995	Latitude (DMS) 36° 48' 26.46" N	Longitude (DMS) 107° 22' 25.968" E			

Start Date	Ops This Rpt
8/13/2004 10:00	Pick up & move all equipment from San Juan 30-5 #29A to San Juan 30-5 #22A. Spot all Equipment & rig up Service Unit. Blow down: tubing 850 psi; casing 225 psi. Kill tubing w/ 25 bbl; install 2-way check & nipple up BOP's. Test BOP's: 200 psi Lo/ 1800psi - 3000psi High - pipes & blinds, all good. Install lubricator & remove 2-way check; rig down Wood Group. Make up pup joint in tubing hanger and attempt to pull - appears to be stuck. Re- land and Secure well. SIFN.
8/16/2004 08:30	Held Pre-Job safety Meeting: discussed possible hazards of tripping; cleaning out w/ air. Blow down tubing: 380psi; casing: 300psi. Rig pump down. Kill tubing w/ 20 bbl; kill casing w/ 20 bbl. Pipe starting to come - dragging. Nipple up stripping head & install new stripping rubber. Keep pulling tubing. Pull 55 stands to Lewis. Air Unit won't start. Call for new batteries for air unit; secure well; SIFN.
8/17/2004 07:15	Held Pre-Job safety Meeting: discussed possible hazards of tripping; cleaning out w/ air. Blow down casing: 300 psi; & tubing: 380 psi. Pump 5 bbl spacer & start air to unload hole. Pump 15 bbl Kill down tubing & Trip in to bottom. Tag @ 7731'. Rig up to clean out; unload hole; clean out. Made 30' to 7761'. Stopped making hole; Tried swivel - no good. Lay down Swivel; Trip out of hole to pick up blade bit. Eat. Continue out w/ tubing. Out with BHA; two joints with holes from perf wash; lay down bottom 4 joints; pulled 250 joints total. Pick up 4 3/4" Blade Bit; Bit Sub; String Float. Tally in hole. Hold up above Lewis; Tally next rows; Secure well & SIFN.
8/18/2004 07:00	Held Pre-Job safety Meeting: discussed possible hazards of tripping; cleaning out w/ air. Blow down csing: 280 psi; tubing - string float. Continue in w/ 2 3/8" tubing. Clean out with air. Tag at 7760'. Got down to PBTD (7862'). Stay on bottom, pumping occasional sweep, circulating clean. Trip out of hole with bit. Secure well & SIFN.
8/19/2004 07:00	Held Pre-Job safety Meeting: discussed possible hazards of tripping; cleaning out w/ air. One extra hand to include in crew. Blow down well: 280 psi. Run in with 1.78 'F'; expendable check; 2 3/8" tubing. Drifting in. Tag @ 7855'. Rig up air & clean out to PBTD (7'). Stay on bottom cleaning up. Land Tubing @ 7770'. (249 jts. 2 3/8" eue; 1.78 'F' Nipple; Expendable check) Nipple down BOP's; Nipple up Well Head; Pump out check; flow back air & Rig down/Prepare to move.