

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 NOV 4 4 PM 2 02
Lease Number NMSF-079367
Indian, All or Tribe Name 070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW), 1540' FNL & 2000' FWL, Sec. 31, T27N, R5W

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #97N

9. API Well No.

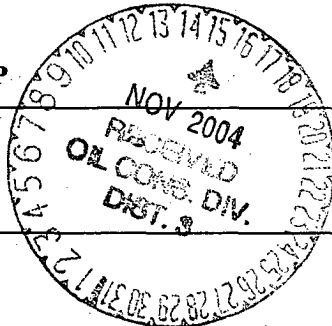
30-039-27757

10. Field and Pool

Blanco Mesaverde & Basin Dakota

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with 2 columns: Type of Submission, Type of Action. Includes options like Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging, Casing Repair, Altering Casing, Change of Plan, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection. 'X' is marked in Subsequent Report and Other - 7" and 4-1/2" casing report.

13. Describe Proposed or Completed Operations

10/16/04 MIRU Bearcat #3. NU BOP, PT blind rams and casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 93'. D/O plug & ahead to 3440' (intermediate TD). Circ. hole. RIH w/7", 20#, J-55 ST&C casing (80 jt) and landed @ 3435' w/Stage tool @ 2788'. RU BJ to cement. Pumped 1st stage - Preflush 10/2 FW, Lead - 33 sx (70 cf - 12.5 bbl slurry) Premium Lite w/3% CaCl2, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl2, .25#/sx Celloflake, 0.2% FL-52. Plug down @ 2345 hrs 10/20/04. Circ. 30 bbls to pit. Opened stage tool and pumped 2nd Stage - preflush 10/10/10 FW. Pumped 351 sx (752 cf-134 bbls slurry) Premium Lite w/3% CaCl2, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Plug down @ 0500 hrs 10/21/04. Circ. 29 bbls to pit. ND BOP, install head, NU BOP. WOC. PT blind rams and casing to 1500 psi/30 min - OK.

10/21/04 RIH w/6-1/4" bit & tagged up @ 2780'. D/O stage tool @ 2788'. Circ. clean. Tagged cement @ 3370'. PT pipe rams and casing to 1700 psi/30 min. OK. Drilled out shoe & drilled ahead to 7683' (TD). TD reached 10/24/04. RIH w/179 jts 4-1/2" 10.5#/ J-55 ST&C casing and set @ 7678'. RU BJ to cement. Pumped preflush 10/2 FW. Pumped 9 sx (28 cf - 5 bbls) Scavenger cement ahead of 289 sx (572 cf - 102 bbl slurry) Premium Lite w/3% CaCl2, .25#/sx Celloflake, 0.4% FL-52, 5#/sx LCM-1, Plug down @ 0145 hrs 10/25/04. ND BOP, NU WH. RD & released rig @ 0745 hrs 10/25/04.

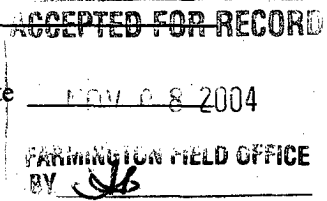
14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 10/1/04

(This space for Federal or State Office use)

APPROVED BY Title Date NOV 08 2004

CONDITION OF APPROVAL, if any:



NMOC