Submit 3 Copies To Appropriate District Office	State of New Me	xico	1710	Form C-103
District I Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		DITTO I	30-045-29963	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	/	5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	NAME OF THE PARTY	STATE [	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	3053 1475	6. State Oil & Ga FEE	s Lease No.
87505 SUNDRY NOT	ICES AND REPORTS/ON WELES	11 2000	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEÉPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	Allison Unit	
PROPOSALS.)	The state of the s		8. Well Number	#70
1. Type of Well: Oil Well	Gas Well Other C	1. 10	0.00000	14500
2. Name of Operator Burlington Resources Oil & Gas (	Company LP		9. OGRID Numb	per 14538
3. Address of Operator	TE Ü		10. Pool name or	Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington, N	M 87402	of americal NA	S. Los Pinos	FT Sand PC
4. Well Location				
Unit Letter P:	1090 feet from the South		5_feet from the _	
Section 24	Township 32N Range			ounty
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	or Closure 🔲			
Pit type Depth to Grounds	vaterDistance from nearest fresh w	ater well Dist	ance from nearest surfa	ace water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
· 12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other	Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON □	SUB:	SEQUENT RE	POR I OF: ALTERING CASING []
TEMPORARILY ABANDON		COMMENCE DRI		P AND A
PULL OR ALTER CASING	_	CASING/CEMENT	_	
-				
OTHER:	nleted operations (Clearly state all t	OTHER:	d give pertinent date	es including estimated date
13. Describe proposed or com	pleted operations. (Clearly state all pork). SEE RULE 1103. For Multip	pertinent details, and		
<ol> <li>Describe proposed or com of starting any proposed w or recompletion.</li> </ol>	ork). SEE RULE 1103. For Multip	pertinent details, and le Completions: At	tach wellbore diagra	am of proposed completion
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