			1.1	
Submit 3 Copies To Appropriate District Office State of	State of New Mexico		And the second	Form C-103
<u>District I</u> Energy, Minerals	Energy, Minerals and Natural Resources		NELL ADINO	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-30970		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
District III 1220 South St. Francis Dr. 1220 South St. 1220		STATE	☐ FEE ⊠	
District IV Santa Fe, NW 87505			6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPÉN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FÖR SUCH PROPOSALS.)			Bandy #15	
1. Type of Well:			8. Well Number	,
Oil Well Gas Well Other		1		
2. Name of Operator		9. OGRID Number		
Huntington Energy, L.L.C.				
3. Address of Operator			10. Pool name or Wildcat	
6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118 Wildcat Paradox				
4. Well Location				
Unit Letter K: 1750 feet from the South line and 1685 feet from the West line				
Section 15 Township 31N	Range		NMPM	County San Juan
11. Elevation (Show w	vhether DK,	RKB, RT, GR, etc.)		建设设施 物質
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDO	и 🗆 📗	REMEDIAL WORL	•	ALTERING CASING
TEMPORARII V ARANDON		COMMENCE DO	LUNC ODNE	PLUG AND
TEMPORARILY ABANDON		ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. The following is the plugging detail from 3/24/04-3/30/04 – All cement pumped – Class "H" (1.18 yld & 15.8 ppg) w/58' exces				
on all plug spotted:				
Mixed & pumped 20 sx class H cmt, 4.2 bbls slurry, spot f/12,100'-11,854'. Pull to 11,112' & spot 20 sx class H cmt				
f/11,112' to 10,912'. Pull to 8360'. Pump 30 sx class H f/8360'-7971'. Run CBL/CCL f/7700'-5700'. TOC at 5900'. TOOH				
w/ +5900' of 4 ½" csg. Spot 40 sx class H f/6838'-7314'. Pull to 5330'. Spot 86 sx f/4697'-5330'. Pull to 4250'. Spot 56 sx f/4050'-4250'. Pul to 2930'. Spot 218 sx f/2930'-2450'. Pull to 2240'. Spot 118 sx f/2040'-2240'. Pull to 1040'. Spot 118 sx				
f/840'-1040', pull to 519'. Circ 246 sx to surf.				
,,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (OSC A ST.)				
SIGNATURE Catherine Smoth	_TITLE	Land Associate	EDATE_	4/7/04
Type or print name Catherine Smith E-mail address:	csmith@l	nuntigntonenergy.co	om Telephone	No. (405) 840-9876
(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. (30 A DOT)				
APPPROVED BY L. Villanueva			en deter en en præsert bezone ig å	DATE 12 2004
APPPROVED BY /-/. V Manusco TITLE DATE DATE DATE				