District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franci	is Dr. Sa	nnta Fe NM	87505	12	20 South St Santa Fe, N)r.	i				3 соріся	
1220 S. St. 11anci	I.			R ALI	,		THO	RIZAT	· TON T	n Ti		AMENDED REPORT	
¹ Operator n		d Addres				711112 110	AND AUTHORIZATION TO TRANSPORT ² OGRID Number						
		006515											
P.O. Box 420 Farmington, NM 87499							³ Reason for Filing Code/ Effective Date NW						
⁴ API Number							⁶ Pool Code						
30 - 045 - 32202				Harper Hill Fruitland Sand PC					78160				
⁷ Property Code 003591 8 Property				erty Name Big Field					⁹ Well Number				
		ocation			Big r	1610				<u> </u>		8	
			nip Range	Lot.Idn	Feet from th	e North/South		Feet from the		East/West line		County	
) M	M 15		14W		660	South		790		West		San Juan	
¹¹ Bot	ttom H	Iole Loca	tion					L				_ 1	
UL or lot no. Section Tow			•	Lot Idn		e North/South line				East/West line		1 *	
		30N			660	South		790 C-129 Effective De		West		San Juan	
1 1		Producing	cing 14 Ga		¹⁵ C-129 Pe	rmit Numbe	ımber 16 C-1		ective D	ate 17 C-129 E		129 Expiration Date	
F		F				· · · · · · · · · · · · · · · · · · ·							
III. Oil a				Nama	20	POD	²¹ O	/C		²² PO	D III ST	FR Location	
18 Transporter OGRID		¹⁹ Transporter Name and Address				РОВ		0/G		²² POD ULSTR Location and Description			
151618		El Paso Field Servi			28	32338 G		· F		Piñon Mesa CDP located at:			
		614 Reilly Ave., Farmington, NM								A	-24-T30	N-R14W	
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			<u>.</u>						A CO	<i>N</i> O	1/2		
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IV. Prod	iucea v								155 T		* 69		
IV. Prod	iucea v		POD ULSTR	Location	and Descrip	tion			166	8/ 21 1	1 NI CI V		
²³ POD		24		Location	and Descrip	ion				Î.A.L	10127		
V. Well (Compl	letion Da	ta	Location	and Descrip	ion 28 PB	TD	²⁹ P	erforati		. <u> </u>		
²³ POD	Compl	letion Da		Location				l l		ons	<u> </u>		
V. Well (25 Spud Da 7/15/04	Compl	letion Da 26 Re 10	ta ady Date /15/04	Location	²⁷ TD 1420'	²⁸ PB		1.	erforati	ons			
V. Well (25 Spud Da 7/15/04	Compl	letion Da 26 Re 10	ta ady Date /15/04 ³² Casin	,	²⁷ TD 1420' ng Size	²⁸ PB	0'	1.	erforati	ons	34 Sa	³⁰ DHC, MC	
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