

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF076337

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator SG INTERESTS I LTD		Contact: VICKI DONAGHEY E-Mail: vdonaghe@energen.com	
3. Address P.O. BOX 2677 DURANGO, CO 81302		3a. Phone No. (include area code) Ph: 505.325.6800 Ext. 238	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 17 T29N R9W Mer NMP NESE 1925FSL 715FEL At top prod interval reported below At total depth		8. Lease Name and Well No. / 17 SANTA ROSA 17-29-94	
14. Date Spudded 09/13/2004		15. Date T.D. Reached 09/20/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/29/2004		9. API Well No. 30-045-31857-00-S1	
18. Total Depth: MD 2242 TVD		19. Plug Back T.D.: MD 2226 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL OTH TS		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T29N R9W Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish SAN JUAN	
13. State NM		17. Elevations (DF, KB, RT, GL)* 5698 GL	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		228		175		0	
7.875	5.500 J-55	15.5		2242		490		570	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2179							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1904	2048	1904 TO 2048	0.360	46	2 JSPF
B)			2126 TO 2138	0.360	48	4 JSPF
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
1904 TO 2048	84,000 GALS 20# DELTA 140 & 5,000 40/70 SAND & 115,000# 20/40 SAND
2126 TO 2138	117,500 GALS 20# DELTA 140 & 5000# 40/70 SAND & 65,000# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	10/29/2004	1	→		450.0				FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 350	Csg. Press. 350.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 450	Water BBL 0	Gas:Oil Ratio	Well Status GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50575 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD

NOV 02 2004

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	992		OJO ALAMO	953
OJO ALAMO	992	1148		KIRTLAND	1224
				FRUITLAND	1740
				FRUITLAND COAL	1903
				PICTURED CLIFFS	2161

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #50575 Verified by the BLM Well Information System.

For SG INTERESTS I LTD, sent to the Miles City

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/02/2004 (05AXB0220SE)

Name (please print) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 11/01/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **