

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. GCU 259 WDW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W SESE 0740FSL 0810FEL 36.65691 N Lat, 108.07428 W Lon		9. API Well No. 30-045-20006-00-S2
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

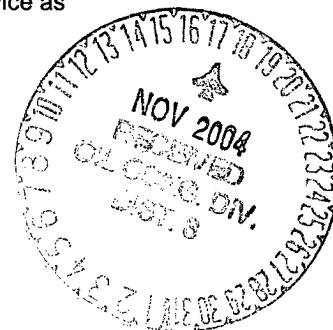
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP request permission to repair casing pressure and return the subject well to injection service as per the attached procedure.

*Notify Ocd to WH-SS  
mit Required  
CP  
NMOC*



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #50841 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 11/16/2004 (05JXL0011SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 11/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

**Gallegos Canyon Unit 259 SWD**  
**API #: 30-045-20006**  
**Repair Casing Pressure And Return Well To Injection**  
**November 4, 2004**

---

**Procedure:**

1. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
2. Notify following inspectors 48 hrs prior to working on this well:
  - a. Charlie Perrin (OCD) 505-334-6178 X-16
  - b. Jim Walker (EPA) 505-599-6317
  - c. Bill Freeman (Navajo UIC) 505-368-1041
3. Check and record tubing, casing, and bradenhead pressures.
4. Blow down well. Kill with 2% KCL water ONLY if necessary.
5. Check all casing strings to ensure no pressure exist on any annulus
6. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
7. TOH with 2-3/8" production tubing and packer currently set at 3242'.
8. Rabbit tubing and RIH with new IPC 2-3/8" production tubing
9. Circulate corrosion inhibitor and biocide down backside before setting packer.
10. Set packer. Pressure test backside. Land 2-3/8" production tubing at +/- 3242'
11. ND BOP's. NU Wellhead. Pressure test Wellhead.
12. A new injection test maybe required as well as a MIT on packer.
13. Return well to injection. RD and release all equipment.

