

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-08116
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2825-10
7. Lease Name or Unit Agreement Name: Harvey A
8. Well No. 3
9. Pool name or Wildcat Otero Cha/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter <u>O</u> : <u>890</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>32</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6625 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Remedial work & Recompletion <input checked="" type="checkbox"/>

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion..

10/5/04 MIRU Aztec #449. ND WH & NU BOP, COOH w/tbg. 10/6/04 RU WL. RIH & set CIBP @ 5110'. RIH w/GR/CCL/CBL from 5110' to 3200'. Well wouldn't load. RIH w/pkr to locate hole. TOH w/pkr.

10/7/04 Bond log indicated not enough cement behind pipe. Received verbal approval from Frank Chavez to squeeze cement to cover zones of interest. RU WL & RIH & set CIBP @ 5080'. Attempt to test casing. TIH w/RBP & found leak between 354' - 386'. Called & rec'd verbal approval from Frank Chavez to squeeze leak & will circulate cement around back side w/100 sx Type III cement. TOOH w/pkr. RU WL & shoot squeeze hole @ 4748'. RD WL. RIH w/5-1/2" cement retainer & set @ 4728'. Established injection rate. Pumped 150 sx (208 cf - 37 bbl slurry) Type III neat cement. Displaced w/18 bbls H2O. Stung out of retainer & left 1200 psi under retainer. Reversed 2 bbls cement up tubing. TOOH w/stinger. RU WL & shot squeeze hole @ 4010'. COOH w/WL. RIH w/5-1/2" cement retainer & set @ 3975'. Pumped 150 sx (208 cf - 37 bbl slurry) Type III neat cement. Displaced w/17 bbls H2O & left 1200# pressure under retainer. Stung out of retainer & circ. 2 bbls cement. SDFN.

10/8/04 TOOH w/stinger. RU WL & Shot squeeze hole @ 3500'. RD WH. RIH w/5-1/2" Cement retainer & set @ 3477'. Pumped 150 sx (208 cf - 37 bbl slurry) Type 3 Neat Cement & displaced w/13.5 bbls H2O. Stung out of retainer & reversed 1 bbls cement. TOOH w/stinger. TIH & set FBP @ 260'. Preflushed w/3 bbls H2O, had injection through BH. Pumped 104 sx (143 cf - 25.5 bbl slurry) Type III neat cement, the last 15 bbls had 2% CaCl added. Circ. 12 bbls cement to pit. SI BH, squeeze cement away. Pumped 1/2 bbls H2O & pressured up to 500 psi. SI tbg. RD BJ. WOC. Bled off tbg. Unset & TOOH w/pkr. Shut & locked blinds & pressured up casing to 500 psi. SD.

12.
I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Patsy Clugston TITLE Sr Specialist, Regulatory DATE 11-12-04
Type or print name Patsy Clugston Telephone No. _____
(This space for State use)
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE NOV 16 2004

10/11/04 RIH w/4-3/4" mill & tagged TOC @ 354'. MO cement from 354' - 390'. Circ. hole. TIH & tagged top of retainer @ 3477'. M/O retainer & cement to 3477' to 351'. Blew clean.

10/12/04 Tagged top of retainer @ 3975'. M/O retainer & cement to 4025' (squeeze hole @ 4010'. TIH & tagged retainer @ 4728'. MO retainer & cement to 4763'.

10/13/04. TIH to top of CIBP @ 5080'. Circ. hole. TOOH w/mill. Ran GR/CCL/CBL from 5080' to 3200'. SDFN.

10/14/04 Perforated Menefee @ .34" holes 1 spf @ 4748', 57', 73', 82', 90', 98', 4805', 13', 28', 34', 39', 44', 62', 66', 49-6', 28', 40', 50', 80', 5006', 14', 26', 34', 41', 52' = 25 holes. RU to frac. Pumped 10 bbls 15% HCl & then 12,500 gal 60 Quality Slickwater foam w/73,000# 20/40 AZ sand. Displaced w/104 bbls fluid.

RD flowlines. Flowed back.

10/15/04 Kill well w/50 bbls 2% KCL. ND frac valve & unset & TOOH w/pkr. RU WL, RIH & set 5-1/2" CIFP @ 4120'. RIH & perforated the Chacra w/.34" hole @ = 3717', 25', 33', 40', 48', 56', 66', 76', 96', 3806', 13', 21', 33', 64', 71', 81', 3904', 16', 26', 36', 42', 60', 66', 85' = 25 holes. Acidized perfs w/10 bbls 15% HCl. Frac'd w/10,000 gal 75% Quality foam w/69,000# 20/40 AZ sand & 33,400 scf N2. Flowed back for 2 days.

10/18/04 RD frac valve & unset pkr. POOH w/frac string & pkr. TIH w/4-3/4" mill & C/O fill to CIFP @ 4120'. M/O CIFP @ 4120'. C/O fill.

10/19/04 C/O to CIBP @ 5080'. M/O CIBP @ 5080' & 5110'. Flowed back.

10/20/04 RU & ran separator test. RD separator. TIH w/mill to 5300'. C/O fill.

10/21/04 TOOH w/mill. RIH w/RBP & set @ 4185' (bottom Chacra perf @ 3985'). Ran separator test. RD test unit. C/O to Top of RBP & unseat. COOH w/RBP.

10/22/04 RIH w/2-3/8", 4.73 J-55 tbg & landed @ 5200' (167 jts). ND BOP, NU WH. PT tbg t 500 psi - OK. RD & released rig 10/22/04.