<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II • 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

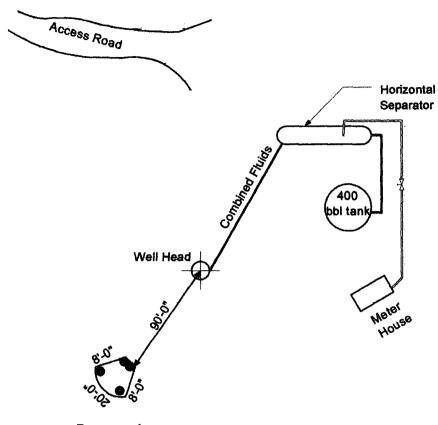
For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fedorfice

Pit or Below-Grade Tank Registration of	or Closure

Pit or Below-Gra	de Tank Registration or Closur	e a compagn				
Is pit or below-grade tank covered by a "general plan"? Yes \(\sum \) No \(\sum \)						
Type of action: Registration of a pit o	r below-grade tank \(\subseteq \text{Closure of a pit or below-grade} \)	e tank ⊠				
Operator: Roddy Production Company, Inc. Telephone: 505 325- 5750 e-mail address:						
Address: P.O. Box 2221, Farmington, New Mexico 87499						
Facility or well name: Lucerne Federal #2 API #: 30-045-	29101 U/L or Qtr/Qtr <u>D</u> Sec <u>17 T 28N R</u>	11W				
County: San Juan County Latitude 36. 66645 Longitude 108. 03289NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🖂						
<u>Pit</u>	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover ⊠ Emergency □	Construction material:					
Lined ☐ Unlined ⊠	Double-walled, with leak detection? Yes 🔲 If not,	, explain why not.				
Liner type: Synthetic Thicknessmil Clay _						
Pit Volume <u>N/A</u> bbl	<i>'</i>					
Doubt to around victor (vicitizal distance from bottom of sit to account	Less than 50 feet	(20 points)				
	50 feet or more, but less than 100 feet	(10 points)				
ingli water elevation of ground water.)	100 feet or more	(0 points) (0)				
W. W	Yes	(20 points)				
	No					
water source, or less than 1000 feet from all other water sources.)	The second secon					
Distance to surface water: (horizontal distance to all wetlands, playas,						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	·					
	1000 feet or more	(0 points) (0)				
	Ranking Score (Total Points)	(0)				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if				
		•				
	· · ·	•				
		1914				
	F-1140 C1-1					
		pit				
Lucerne Federal #2 Location is outside the define area						
- Committee of the Comm						
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief. A further certify that th	e above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines Date: Nov 19, 2004 Printed Name/ Title: Robert R. Griffee Operation	s 🗵, a general permit 🔲, of an (attached) alternati	ive OCD-approved plan .				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or						
regulations.						
Search S						
Approval: OF Approval: OF Approval:		DEC - 2 2000				
	//	1				





Proposed Work Over Pit

Legend	
	Gas
•	Water
	Oil
	Combined Fluids
•	Sample Locations

Roddy Production Company, Inc. P.O. Box 2221 Farmington, New Mexico 87499

P.O. Box 2221 Farmington, New Mexico 87499 Telephone: (505) 325 5750 (505) 325 5866 Pit Closure Sample location Map Lucerene Federal # 2 Sec 17, T28N, R11W, San Juan , County Prepared by cds 11/08/04

612 E. Murray Drive Farmington, NM 87499

Off: (505) 327-1072 FAX: (505) 327-1496

iiná bá

P.O. Box 3788 Shiprock, NM 87420

Off: (505) 368-4065

iiná bá

Date: 03-Nov-04

CLIENT:

D.J. Simmons Company

Project:

Lucerne #2 Blowpit

Lab Order:

0410025

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition.

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

Silver analyzed by Hall Environmental due to instrument problems.

Any quality control and/or data qualifiers associated with this laboratory order will be flagged in the analytical result page(s), the quality control summary report(s) or the sample receipt checklist.

Conductivity:

16.7 mmhos/cm (See Note 1)

Sodium Absorbtion Ratio:

5.7 Calculated

Exchangeable Sodium Percentage: 6.7% Calculated

Note 1: Midwest Laboratories, Inc. reported conductivity units as mS/cm. By definition S = mho. Therefore, mS/cm = mmhos/cm. The Midwest Laboratories, Inc. results are shown here as mmhos/cm.



13611 *B" Street • Omaha, Nebraska 68144-3693 • (402) 334-7770 • FAX (402) 334-9121

Report Number 04-303-2044

REPORT OF ANALYSIS For: (6833) IINA BA (505)325-5667

Date Received: 10/14/04 Date Reported: 10/29/04

Mail to:

FARMINGTON NM 87401-612 MURRAY DRIVE JUDY MOORE

SOIL ANALYSIS

Sample ID: 0410025-01A Lab number: 1021356

mg/L mg/L mg/L mS/cm % Units Found 5.7 1,068 542 1,731 16.7 6.7 Level Exchangeable sodium percentage Magnesium (water soluble) Sodium Adsorption Ratio Calcium (water soluble) Sodium (water soluble) Conductivity Analysis

SATURATED PASTE EXTRACT SATURATED PASTE EXTRACT SATURATED PASTE EXTRACT SATURATED PASTE EXTRACT CALCULATED Method Detection Limit 0.01

dmg-10/27

ipt-10/14

jpt-10/29 jpt-10/29 ipt-10/29 ipt-10/29

Analyst-Date

Respectfully Submitted

Heather Ramig/Sue Ann Seitz/Rob Ferris Client Services

The above analytical results apply only to the sample(s) submitted.

Our reports and letters are for the exclusive and confidential use of our clients and may not be reproduced in whole or in part, nor may any reference be made to the work, the results, or the company in any advertising, news release, or other public announcements without obtaining our prior written authorization. Off: (505) 327-1072 FAX: (505) 327-1496

iiná bá

P.O. Box 3788 Shiprock, NM 87420

Off: (505) 368-4065

ANALYTICAL REPORT

CLIENT:

D.J. Simmons Company

Work Order:

0410025

Project:

Lucerne #2 Blowpit

Lab ID:

0410025-001

Date: 03-Nov-04

Client Sample Info: Lucern #2 Blowpit

Client Sample ID: Large sample

Collection Date: 10/13/2004 1:30:00 PM

Matrix: SOIL

Parameter	Result	PQL Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B			Analyst: JEM
T/R Hydrocarbons: C10-C28	45.2	25.0	mg/Kg	1	10/23/2004
GASOLINE RANGE ORGANICS		SW8015B			Analyst: JEM
T/R Hydrocarbons: C6-C10	ND	4.50	mg/Kg	25	10/13/2004
AROMATIC VOLATILES BY GC/PID		SW8021B			Analyst: JEM
Benzene	ND	25	μg/Kg	25	10/17/2004
Ethylbenzene	ND	25	μg/Kg	25	10/17/2004
m,p-Xylene	ND	50	μg/Kg	25	10/17/2004
Methyl tert-Butyl Ether	ND	250	μ g /Kg	25	10/17/2004
o-Xylene	ND	25	μg/Kg	25	10/17/2004
Toluene	ND	50	μg/Kg	25	10/17/2004
TRACE METALS IN SOIL		SW6010B	(SW305	0B)	Analyst: JEN
Arsenic	0.95	0.047	mg/Kg	1	10/25/2004
Barium	65	0.018	mg/Kg	1	10/25/2004
Cadmium	ND	0.014	mg/Kg	1	10/25/2004
Chromium	6.5	0.025	mg/Kg	1	10/25/2004
Lead	0.14	0.033	mg/Kg	1	10/24/2004
Selenium	0.063	0.044	mg/Kg	1	10/25/2004
Silver	ND	0.25	mg/Kg	1	11/3/2004
MERCURY, TOTAL		SW7471	(SW747	1)	Analyst: JEW
Mercury	0.040	0.180 J	mg/Kg	1	10/20/2004
ANIONS BY ION CHROMATOGRAPHY		E300	(E300)		Analyst: VDE
Chloride	2520	20.0	ppm	200	10/15/2004

Qualifiers:

ND - Not Detected at the Practical Quantitation Limit (PQL)

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted precision limits

E - Value above Upper Quantitation Limit - UQL

Page 1 of 1