

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON 350
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-26418-00-S1
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R12W NESE 1490FSL 0880FEL 36.67960 N Lat, 108.09798 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

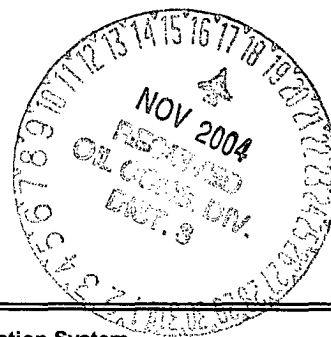
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference BLM letter of 03/02/2004 & Sundry NOI of 04/14/2004.

BP request permission to plug and abandon the subject well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50571 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/01/2004 (05SXM0062SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

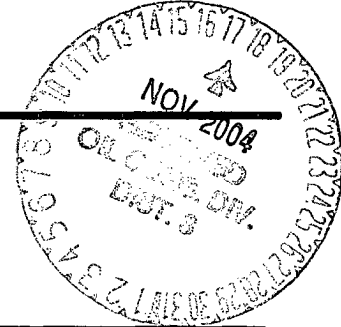
Approved By	Title	Date NOV 15 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Gallegos Canyon Unit 350
Plug & Abandonment Procedure
October 29, 2004



Objective: P&A Well.

1. Squeeze Pictured Cliffs perforations
2. Strip cement across FT, OJAM, and Nacimiento.
3. Restore location.

Procedure:

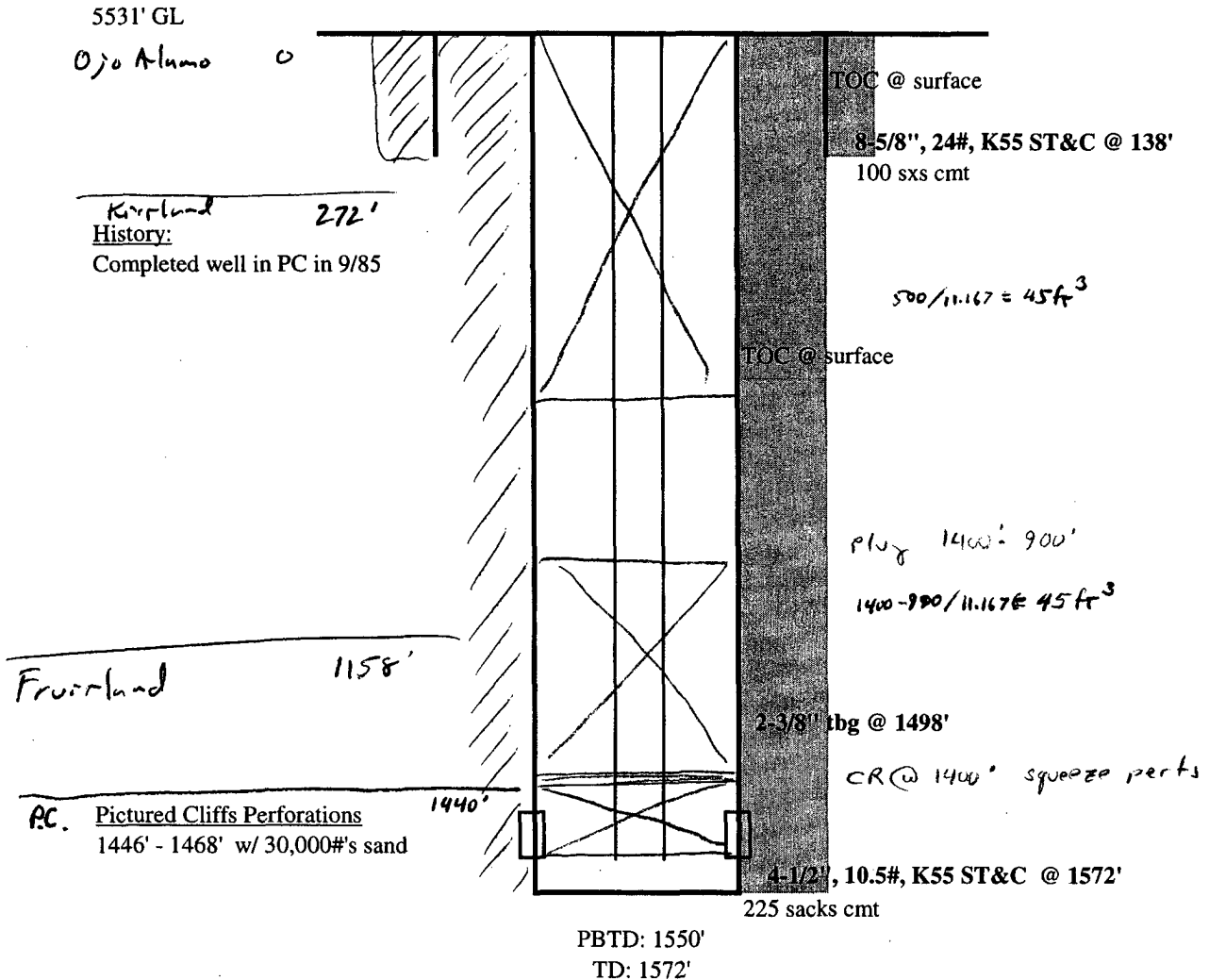
1. Notify land owners with gas taps on well.
2. Check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Have P&S strip location and set barriers as necessary. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. Nipple up second master valve on well. Reference dispensation to rig up on well with single barrier (to be provided by wellwork team).
6. RU slickline unit or wireline unit. RIH and set tubing stop and "G" packoff with pump through plug for isolation.
7. Set two way check in BPV profile. If BPV profile is not present, set second tubing stop and "G" packoff with positive plug at +/- 100'.
8. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
9. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings. Check hold down pins on hanger.
10. Pressure test tree and hanger to 200 psi above SITP.
11. Blow down well. Kill with 2% KCL water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
12. Nipple down Wellhead. Reference "No Dual Barrier in Annulus During All Well Servicing" dispensation. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.

13. Install stripping rubber. Pull tubing hanger up to rubber and shut pipe rams. Bleed pressure above rams. Pull stripping rubber and hanger up to floor. Remove hanger and replace stripping rubber. Open rams and TOOH w/ 2-3/8 production tubing currently set at 1498'. Use approved "Under Balance Well Control Tripping Procedure". Visually inspect tubing while POOH.
14. Set cement retainer at 1400'. Squeeze Pictured Cliffs interval w/ 5.0 bbls cement.
15. Strip 500' cement plug on top of cement retainer (leave TOC at 900').
16. POOH to 500' and WOC. Use approved "Under Balance Well Control Tripping Procedure".
17. Fill hole with water. Test to 500 psi for 30 min. Use approved "Under Balance Well Control Tripping Procedure".
18. Strip cement from 500' to surface.
19. Perform underground disturbance and hot work permits. Cut off tree.
20. Install 4' cement well marker and identification plate per NMOCD requirements.
21. Restore location.

GCU 350

Sec 33, T29N, R12W

API: 30-045-26418



updated: 10/29/04 CFR